

PRIVATE & CONFIDENTIAL

BANGLADESH GAS FIELDS COMPANY LIMITED

Audit Report and Financial Statements
For the year ended June 30, 2018.

A member of
mgeworldwide



KHAN WAHAB SHAFIQUE RAHMAN & CO.
CHARTERED ACCOUNTANTS

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**Auditors' Report to the Shareholders of
Bangladesh Gas Fields Company Limited**

We have audited the accompanying financial statements of **Bangladesh Gas Fields Company Limited** (the company) which comprise the statement of financial position as at June 30, 2018 and the related Statement of Profit or Loss and Other Comprehensive Income, Statement of Changes in Equity and Statement of Cash Flows for the year then ended and a summary of significant accounting policies and other relevant explanatory notes thereon.

Management's Responsibility for the Financial Statements

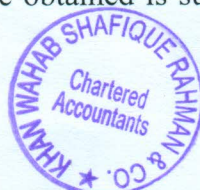
Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards (IFRS), the companies Act 1994, and the other applicable laws and regulations. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement whether due to fraud or error, selecting and applying appropriate accounting policies and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express an independent opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing (ISA). Those standards require that we comply with ethical requirements and plan and perform the audit to obtain a reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion:

In our opinion, the financial statements prepared in accordance with International Financial Reporting Standards (IFRS), give a true and fair view of the financial position of Bangladesh Gas Fields Company Limited as on June 30, 2018 and the result of its financial performance and its cash flows for the year then ended and comply with the companies Act 1994 and other applicable laws and regulations.

Without qualifying of our opinion, we draw attention to the following issue:

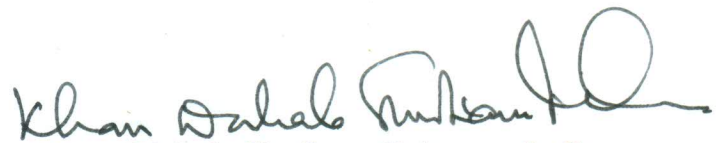
Emphasis of Matter:

We have determined that there are an amount of Tk. 77,127,857 has been shown as trade Receivable from **Padma Oil Company Ltd.**, Tk. 479,496,933 from **Meghna Petroleum Ltd.** and Tk. 2,735,455,243 from **Bangladesh Petroleum Corporation** as disclosed in note no. 24 of notes to the financial statements. Out of these amounts, Tk. 77,127,857 for POCL, Tk. 479,496,933 for MPL and Tk. 365,686,324 for BPC has been disputed since long. Management informed us they are trying to recover this disputed amount.

We also report that:

- (a) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit and made due verification thereof;
- (b) In our opinion, proper books of account as required by law have been kept by the company so far as it appeared from our examination of those books;
- (c) The statement of financial position and statements of profit or loss and other comprehensive income along with the annexed notes dealt with by this report are in agreement with the books of accounts and returns.

Dhaka: April 17, 2019



Khan Wahab Shafique Rahman & Co.
Chartered Accountants



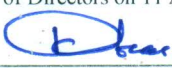
Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Financial Position
As at June 30, 2018

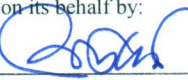
Particulars	Notes	Amount in Taka	
		30-06-2018	30-06-2017
1 CAPITAL AND RESERVES		27,107,391,662	26,677,529,101
Share capital	1	2,447,122,600	2,447,122,600
GOB contribution to equity	2	5,343,258,082	5,305,374,355
Capital reserves	3	1,948,984,939	1,904,802,222
Revenue reserves	4	17,368,026,041	17,020,229,924
2 FUND & LIABILITIES		18,151,744,083	15,786,368,417
Accumulated Depreciation	5	6,413,375,368	6,229,402,934
Depreciation fund	6	10,811,282,807	8,727,364,215
Emergency fund	7	927,085,908	829,601,268
3 LONG TERM BORROWINGS		22,122,064,958	21,686,363,746
Unsecured loans-local sources	8	14,693,766,625	14,470,159,047
Unsecured loans-foreign sources	9	7,428,298,333	7,216,204,699
4 CURRENT LIABILITIES		20,133,808,817	20,274,255,830
Trade creditors & accruals(excl.group accounts)	10	7,826,356,990	8,123,729,299
Short term Bank Loan	11	-	-
Workers profit participation and welfare fund		97,753,909	206,727,076
Current portion of long term loan	12	310,976,206	479,079,990
Interest payable	13	18,347,752	7,911,019
Provision for Income Tax	14	2,193,178,075	1,452,249,424
Provision for Deferred Income Tax	15	9,687,195,885	10,003,931,022
5 TOTAL SHAREHOLDERS' EQUITY & LIABILITIES (1+2+3+4)		87,515,009,520	84,424,517,094
REPRESENTED BY:			
6 FIXED ASSETS		47,902,276,194	46,788,522,641
Fixed assets (at cost or valuation)	16	10,588,594,194	10,451,148,552
Proved properties (at cost)	17,18	36,448,692,706	36,098,499,418
Capital work- in- progress	19	864,989,294	238,874,671
7 INVESTMENT AND OTHER ASSETS		14,646,083,372	13,107,639,476
Bank deposits (FDR)	20	7,854,188,672	8,210,897,272
Hydro carbon development fund investment		1,311,456,483	1,235,016,226
Depreciation fund investment		4,631,841,420	2,707,635,870
Emergency fund investment		635,831,277	750,653,64
Loans to employees (non-current portion)		212,765,520	203,724,744
8 CURRENT ASSETS		14,691,944,817	12,296,682,981
Inventories of stores & other materials	21	312,220,369	453,628,087
Advances, deposits and prepayments	22	153,338,178	80,429,297
Employees loans(current portion)	23	32,092,669	30,546,446
Trade accounts receivable(excl.group accounts)	24	3,292,080,034	2,058,877,372
Other current assets	25	7,507,703,011	6,277,282,505
Cash and bank balances	26	3,394,510,556	3,395,919,274
9 GROUP COMPANY ACCOUNTS (RECEIVABLE)		10,274,705,137	12,231,671,996
Gas distribution companies	27	7,903,341,268	8,099,788,036
Other current accounts	28	2,371,363,869	4,131,883,960
10 TOTAL CURRENT ASSETS (8+9)		24,966,649,954	24,528,354,977
11 TOTAL ASSETS (6+7+10)		87,515,009,520	84,424,517,094

The Principal Accounting Policies and Notes attached form an integral part of the above statement of financial position.

Approved and authorized for issue by the Board of Directors on 11 April 2019 and signed on its behalf by:

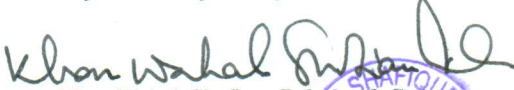

Company Secretary


General Manager
Finance & Accounts


Managing Director


Director

Subject to our separate report of even date


Khan Wahab Shafiqe Rahman & Co.
Chartered Accountants


Dhaka: April 17, 2019

Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Profit or Loss and Other Comprehensive Income
For the year ended June 30, 2018

Particulars	Notes	Amount in Taka	
		2017 - 2018	2016 - 2017
1 SALES		36,054,791,948	36,799,833,253
Gas	29	32,842,259,815	33,845,518,117
Petroleum Products	30	3,212,532,133	2,953,315,136
Less: Supplementary duty and VAT	31	28,647,368,341	28,346,242,384
2 NET SALES	32	7,407,423,607	8,453,590,869
3 COST OF SALES		5,328,072,955	4,502,368,753
Production cost, inc. depreciation	33	4,478,950,496	3,495,038,403
Purchase of Condensate	34	788,039,459	839,361,350
Petrobangla service charges	35	61,083,000	167,969,000
4 OPERATING PROFIT (2-3)		2,079,350,652	3,951,222,116
5 NON-OPERATIONAL INCOME	36	4,039,129	27,858,347
6 TOTAL PROFIT (4+5)		2,083,389,781	3,979,080,463
7 FINANCIAL INCOME/(COSTS)	37	(128,311,602)	155,461,048
Interest costs		(672,564,417)	(309,258,824)
Less: interest income		544,252,815	464,719,872
8 PROFIT BEFORE CONTRIBUTION TO WORKERS' PARTICIPATION IN PROFIT [6+(-)7]		1,955,078,179	4,134,541,511
9 WORKERS' PARTICIPATION IN PROFITS	38	97,753,909	206,727,076
10 PROFIT BEFORE TAXATION (8-9)		1,857,324,270	3,927,814,435
11 CORPORATE TAXATION			
A. Current Tax	14.1	650,063,494	1,374,735,052
B. NET PROFIT/(LOSS) FOR THE YEAR AFTER CURRENT TAX (10-11.A)		1,207,260,776	2,553,079,383
C. Deferred Tax	15.1	(316,735,137)	3,213,271,859
D. NET PROFIT/(LOSS) FOR THE YEAR AFTER DEFERRED TAX (B-C)		1,523,995,913	(660,192,476)
12 ADJUSTMENT OF TAXATION			
Excess Provision in previous year		-	2,030,226,885
13 NET PROFIT FOR THE YEAR AFTER ADJUSTMENT OF TAXATION (11.D +12)		1,523,995,913	1,370,034,409
Add : Profit brought forward from previous year		16,865,758,207	16,664,225,518
14 TOTAL PROFIT AVAILABLE FOR APPROPRIATION		18,389,754,120	18,034,259,927
15 APPROPRIATION ACCOUNT		1,176,199,796	1,168,501,720
Emergency fund		76,199,796	68,501,720
Dividend to national exchequer		1,100,000,000	1,100,000,000
16 BALANCE CARRIED FORWARD(15-16)		17,213,554,324	16,865,758,207

The Principal Accounting Policies and Notes attached form an integral part of the above Profit or loss and other Comprehensive Income Statement. Approved and authorized for issue by the Board of Directors on 11 April, 2019 and signed on its behalf by:


Company Secretary

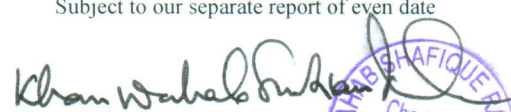

General Manager
Finance & Accounts



Managing Director


Director

Subject to our separate report of even date

Dhaka: April 17, 2019


Khan Wahab Shafique Rahman & Co.
Chartered Accountants



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Changes in Equity
For the year ended June 30, 2018

Amount in Taka

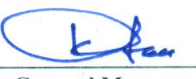
Particulars	Share Capital	GOB Contribution	Capital Reserve	Revenue Reserve	Total
Balance as at 01 July, 2017	2,447,122,600	5,305,374,355	1,904,802,222	17,020,229,924	26,677,529,101
Changes During the year:					
Addition to Capital reserve	-	37,883,727	44,182,717	-	82,066,444
Net profit for the year	-	-	-	1,523,995,913	1,523,995,913
Dividend to national exchequer	-	-	-	(1,100,000,000)	(1,100,000,000)
Transfer to Emergency fund	-	-	-	(76,199,796)	(76,199,796)
	-	-	-	-	-
Balance as at 30 June, 2018	2,447,122,600	5,343,258,082	1,948,984,939	17,368,026,041	27,107,391,662

Particulars	Share Capital	GOB Contribution	Capital Reserve	Revenue Reserve	Total
Balance as at 01 July, 2016	2,447,122,600	4,950,327,483	1,823,678,530	16,818,697,235	26,039,825,848
Changes During the year:					
Addition to Capital reserve	-	355,046,872	81,123,692	-	436,170,564
Net profit for the year	-	-	-	1,370,034,409	1,370,034,409
Dividend to national exchequer	-	-	-	(1,100,000,000)	(1,100,000,000)
Transfer to Emergency fund	-	-	-	(68,501,720)	(68,501,720)
	-	-	-	-	-
Balance as at 30 June, 2017	2,447,122,600	5,305,374,355	1,904,802,222	17,020,229,924	26,677,529,101

The Principal Accounting Policies and Notes attached form an integral part of the above Statement of Changes in Equity.

Approved and authorized for issue by the Board of Directors on 11 April 2019 and signed on its behalf by:

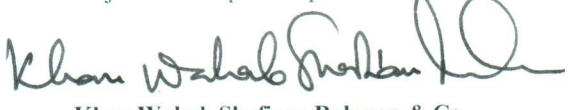

Company Secretary


General Manager
Finance & Accounts


Managing Director


Director

Subject to our separate report of even date


Khan Wahab Shafique Rahman & Co.
Chartered Accountants

Dhaka: April 17, 2019



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Cash Flows
For the year ended June 30, 2018


	Amount in Taka	
	2017-2018	2016-2017
CASH FLOW FROM OPERATING ACTIVITIES		
Net profit for the year before tax	1,857,324,270	3,927,814,435
Adjustment to reconcile net profit to net cash provided by operating activities:		
Depreciation and depletion charges	2,147,444,933	1,934,344,496
Interest expense	672,564,417	309,258,824
Decrease/(Increase) in inventories of stores	141,407,718	(30,411,006)
Decrease/(Increase) in advance, deposits & prepayments	(72,908,881)	5,610,890
Decrease/(Increase) in trade accounts receivables (Excl. group accounts)	(1,233,202,662)	1,465,697,766
Decrease/(Increase) in other current assets	(43,422,490)	289,967,222
Decrease/(Increase) in group company accounts receivables	1,956,966,859	(344,213,848)
Increase/ (Decrease) in creditors & accruals	(297,372,309)	668,441,063
Increase/(Decrease) in workers' profit participation fund	(108,973,167)	(98,570,200)
Income tax paid with source tax	(1,186,998,039)	(2,015,673,514)
Interest paid	(667,362,828)	(312,460,177)
Net Cash flow from operating activities	3,165,467,821	5,799,805,951
CASH FLOW FROM INVESTING ACTIVITIES		
Acquisition of fixed assets	(923,805,644)	(7,392,685,316)
Receive from retirement/sale of fixed assets	950,115	266,593
Investment in fixed deposits	(1,529,403,120)	(3,082,298,120)
Loans to employees	(10,586,999)	(22,941,704)
Interest received from investment of hydro carbon development fund	67,980,925	73,877,510
Interest received from investment of depreciation fund	178,607,185	96,156,010
Interest received from investment of Emergency fund	33,294,807	41,811,539
Net cash used by investing activities	(2,182,962,731)	(10,285,813,488)
CASH FLOW FROM FINANCING ACTIVITIES		
Equity investment by Govt.	37,883,727	355,046,872
Long term foreign loan received	63,818,182	3,100,993,805
Long term local loan received	549,500,000	3,856,050,000
Short Term Loan	-	(66,592,672)
Repayment of foreign long term loans	(352,687,302)	(316,771,524)
Repayment of local long term loans	(182,428,415)	(188,769,790)
Payment to national exchequer as advance dividend	(1,100,000,000)	(1,556,400,000)
Net cash used by financing activities	(983,913,808)	5,192,556,691
Net increase/(decrease) in cash & cash equivalents	(1,408,718)	706,549,154
Total opening cash and cash equivalents	3,395,919,274	2,689,370,120
Total closing cash and cash equivalents	3,394,510,556	3,395,919,274

The Principal Accounting Policies and Notes attached form an integral part of the above Statement of Cash Flows.

Approved and authorized for issue by the Board of Directors on 11 April 2019 and signed on its behalf by:



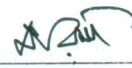
Company Secretary



General Manager
Finance & Accounts

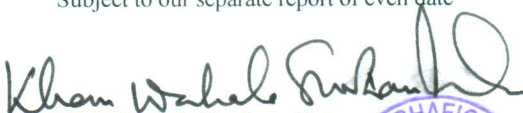


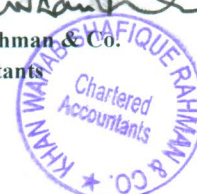
Managing Director



Director

Subject to our separate report of even date


Khan Wahab Shafique Rahman & Co.
Chartered Accountants



Dhaka: April 17, 2019

Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Principal Accounting Policies & Notes
To the Financial Statements
For the year ended 30 June, 2018

1. Introduction

Bangladesh Gas Fields company was converted to Public Limited Company vide a special resolution adopted in the 5th extra ordinary general meeting held on 18 August 1996.

2. Financial structure

The Company's financial structure comprises:

- a. equity capital, all of which are effectively owned by Petrobangla on behalf of the Government of Bangladesh ; and
- b. long term loan comprising of foreign and local currency loans.

3. Business

- 3.1 The company carries out production of natural gas within the eastern part of Bangladesh. Small quantities of condensate and oil products are also produced and processed as by-products.
- 3.2 The Company has consolidated with its own financial statements those of on going projects. The purpose of these projects is to substantially meet the country's growing demand for natural gas by carrying out a series of activities such as drilling of new wells, work over/recompletion of existing wells and installation of gas process plants.

4. Significant Accounting Policies

4.1 Components of Financial Statements

1. A Statement of Financial Position as at 30 June, 2018;
2. A Statement of Profit or Loss and other Comprehensive Income for the year ended 30 June, 2018;
3. A Statement of Changes in Equity for the year ended 30 June, 2018;
4. A Statement of Cash Flows for the year ended 30 June, 2018;
5. Notes, Comprising Significant Accounting policies and other explanatory information.

4.2 Statement of Compliance

The financial statements have been prepared in accordance with Bangladesh Financial Reporting Standards (BFRSs) as adopted by the Institute of Chartered Accountants of Bangladesh (ICAB).

4.3 Basis of Preparation

The financial statements of the company have been prepared on historical cost basis except to the extent as modified through revaluations as mentioned in Note no. 4.13 as per Companies Act. 1994 and Corporate Accounting Manual (CAM) prescribed by Petrobangla for its companies.

The financial statements provide comparative information in respect of the previous period

4.4 Significant Accounting Judgments, Estimates and Assumptions

The preparation of the Financial Statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the accompanying disclosures, and the discloser of contingent liabilities if any at the date of the financial statements. Estimates and Assumptions are continuously evaluated and are based on management's experience and other factors including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about the assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.



4.5 **Functional and Presentation Currency**

These financial statements are presented in Bangladeshi Taka (BDT) which is the company's functional currency.

4.6 **Gas and Oil exploration, development and production expenditure**

Oil and gas exploration, development and production expenditures are accounted for as set out in the Statement of Recommended Practice (SORP) "Accounting for Oil and gas exploration and development activities" published by the Oil Industry Accounting Committee, UK.

The Company applies the "Full Cost" method of accounting for Exploration, Development and Evaluation costs. All costs incurred in pursuit of Exploration, Development and Evaluation activities are capitalized and then written off over the course of a full operating cycle.

4.7 **Amortization of ERF**

Exchange Rate Fluctuation (ERF) on foreign loans has been added to the assets procured with the principal loans received as per Petrobangla order no. 11.31.02/1000 dated 22/02/2001. According to the order, the entire loss or gains due to ERF of a year will have to be added to or deducted from the assets procured with the foreign currency loan proceeds as per Company's Act 1994.

4.8 **Fields under development and in production**

All field development costs borne by the company are capitalized as tangible fixed assets. Such costs relate to the acquisition and installation of production facilities and also include development drilling costs, applicable exploration costs, certain administrative costs and interest capitalized in accordance with the Petrobangla Group's accounting policy on the capitalization of interest.

4.9 **Depletion**

4.9.1 The capitalized costs of fields in production are depleted field by field on a unit of Production basis. Depletion is calculated by reference to the proportion that production for the period bears to the total of the estimated remaining commercial reserves at the beginning of the period.

4.9.2 Changes in estimates affecting unit of production calculations for depletion are accounted for prospectively over the estimated remaining commercial reserves of each field.

4.9.3 The company treats as commercial reserves the estimated proven and probable reserves which can be commercially exploited using currently available technology.

4.10 **Foreign Currencies**

Foreign currencies are recorded at the exchange rate at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated at the rate of exchange prevailed on the closing rate and the resulting exchange gains and losses are merged with the related fixed assets. The gains and losses arising from loans directly related to capital works-in-progress are charged to the concerned accounts till its completion.

4.11 **Borrowing cost**

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that are necessarily take a substantial period of time to get ready for their intended use are added to the cost of those assets, until such time as the assets are substantially ready for their intended use.

All other borrowing cost are recognized in profit or loss in the period in which they are incurred

4.12 **Provision**

Provisions are recognized when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

4.13 Financial Instruments

Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument. These are derecognized when the Company ceases to be a party to the contractual provisions of the instrument.

Financial assets mainly comprise investments, loans, advances, deposits, trade debts, other receivables and cash and bank balances. Financial liabilities are classified according to the substance of the contractual arrangements entered into. Significant financial liabilities are trade and other payables.

4.14 Fixed Assets

4.14.1 The fixed assets are stated at cost or revaluation up to the period.

4.14.2 All tangible assets owned before 30 June 1981 were revalued using technical price indexes for the industry. Land is carried at cost or at open market value determined by appraisal undertaken by independent assessors. Surplus arising on the revaluation of tangible assets has been treated as Capital Reserve.

4.15 Depreciation

Freehold land is not depreciated. Other tangible assets are depreciated on a straight line basis at rates sufficient to write off historic cost over their estimated useful lives. Depreciation is charged on assets acquired within first 3 quarters of the year and no depreciation is charged for assets acquired in the last quarter of the year. Depreciation rates for the principal categories of assets are as follows:

Class of Assets	Rate of Depreciation
Leasehold Land incl. Development	0-5%
Buildings, sheds & walls	2.5-10%
Furniture, fittings & domestic equipments	10-15%
Office & communication equipments	15%
Other Equipments	15-30%
Production assets including Plants	5-30%
Water services	10-20%
Vehicles	20 %
Other assets	10-25%



4.16 Depreciation Fund

A depreciation Fund approved by the board in the 426th meeting held on 28.12.2005 has been created to meet the cost of replacement and/or acquisition of operating assets, creating new production facilities which may include well work-over, drilling, perforation, compression etc., in the existing as well as new fields. This approval is effective from 01.07.2005.

4.17 Emergency fund

An emergency fund is created according to the decision taken in the 53rd Annual General Meeting of the Company to meet emergency need like disaster. Later the fund policy was approved in the 493rd meeting of the Board of Directors of the Company held on 17 October, 2009. According to the policy initially Tk. 5.00 Core has been transferred to the fund and 5% of after-tax-profit is transferred to that fund.

4.18 Capital Reserves

Capital reserve consists of mainly Company's share of Hydrocarbon Development Fund (HCDF), grant received from govt. & donor agencies relating to extensions of the gas production infrastructure and surplus arising on the revaluation of tangible assets owned before 30 June, 1981. Under a government order the HCDF has been made out of sales revenue @ 2.50% on end users price basis up to November 1998 for future development expenditure of the company and other group operating companies engaged in gas transmission, distribution and production. Contribution to this fund has been discontinued from 01.12.1998.



4.19 Bank deposits

Bank deposits are classified under "Investments and other assets" where the deposits have a maturity of more than three months.

4.20 Inventories

Inventories are valued at average historical cost less provision for deterioration and obsolescence. Goods-in-transit are valued at cost. No amount is attributed to stocks of hydrocarbons in pipelines or petrochemical plant. Condensate and oil products are valued at gazette price less vat and carrying cost.

5 Loan to Employees

Loan to employees are included in current assets at the face value of the loans plus accrued interest less any provision considered by the management to be necessary to state such loans at net realizable value within one year, whereas such loans are not expected to be realized within one year of the balance sheet date, they are included under the heading of "Investments and other assets".

6 Trade Debtors

Trade debtors are valued at their realizable value, being the face value of the debts less provision for bad and doubtful debts(if any).

7 Repayment of Long-term loans

Current portion of the long-term loans i.e. loans repayable during the next financial year has been shown as current liability in the Balance Sheet and the remaining balances are shown under long-term liabilities.

8 Employees benefit

- 8.1 The company operates a Contributory Provident Fund for the benefit of employees. This fund is operated by a separate trustee.
- 8.2 The company provides an end-of-service gratuity to employees. A fund has been created to meet such liabilities as per NBR approval no.1 (6) Anu-1/99/41 dated 04-01-2000. The approval is effective from 01-07-98. It is operated by a separate trustee.
- 8.3 The company introduced a separate Pension Fund and a General Provident Fund for permanent employees under approval from the Ministry of Finance, Finance Division, and Reference No-07.00.0000.126.00.003.13-120 Dated: 02.06.2014. Company started operation of both the funds from 18 September 2013.

9. Revenue Reserves

Revenue reserves include only amounts which are potentially distributable to shareholders.

10. Revenue Recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the company and the revenue can be reliably measured. Revenue from the sale of Gas and Petroleum Products is recognized when the significant risks and rewards of ownership have been transferred, which is considered to occur when title passes to the customer. This generally occurs when the product is physically transferred into a pipe, vessel or other delivery mechanism.

Sales prices for gas and by-products are set by the Government of Bangladesh and all gas produced is sold to Group companies. Sales are valued on an accrual basis and government levies and taxes on sales are disclosed separately.

12. Taxation

Taxation for the year comprises current and deferred tax. Taxation is recognized in the profit and loss account.

13. Current Tax

Provision for current Income tax is provided on profits as determined by tax regulations at tax rates currently in force.

14. Deferred Tax

Deferred tax is calculated using the carrying amount and tax base of assets and liabilities. Deferred tax arises due to temporary difference deductible or taxable for the events or transactions recognized in the income statement. A temporary difference is the difference between the tax base of an asset or liability and its carrying amount / reported amount in the statement of financial position. Deferred tax asset or liability is the amount of income tax recoverable or payable in future periods recognized in the current period. The deferred tax asset / income or liability / expense do not create a legal recoverability / liability to and from the income tax authority.

15. Statement of Recommended Practice (SORP)

Statement of Recommended Practice (SORP), issued by Oil Industry Accounting Committee, UK; 1 to 4 has been complied with where applicable.

SORP-1 refers to disclosures about Oil and gas exploration and production activities.

SORP-2 refers to accounting for Oil and gas exploration and development activities.

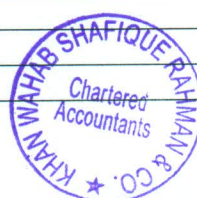
SORP-3 refers to accounting for abandonment costs.

SORP-4 refers to accounting for various financing, revenue and other transactions of oil and gas exploration and production companies.

16. Compliance report on Bangladesh Accounting Standards (BAS) & Bangladesh Financial Reporting Standards (BFRS)

The Institute of Chartered Accountants of Bangladesh (ICAB) is the sole authority for adoption of Bangladesh Accounting Standards (BAS) and Bangladesh Financial Reporting Standards (BFRS). While preparing the financial statements, BGFCL applied all the applicable BAS and BFRS as adopted by ICAB. Details are given below:

Name of the BAS	BAS no.	Status
Presentation of Financial Statements	1	Applied
Inventories	2	Applied
Statement of Cash Flows	7	Applied
Accounting Policies, Changes in Accounting Estimates & Errors	8	Applied
Events after the balance sheet date	10	Applied
Construction Contracts	11	Applied
Income Taxes	12	Applied
Property, Plant and Equipment	16	Applied
Leases	17	N/A
Revenue	18	Applied
Employee Benefits	19	Applied
Accounting for Govt. Grants & Disclosure of Govt. Assistance	20	Applied
The Effects of Changes in Foreign Exchange Rates	21	Applied
Borrowing Costs	23	Applied
Related Party Disclosures	24	Applied
Accounting and Reporting by Retirement Benefit Plans	26	Applied
Consolidated and Separate Financial Statements	27	N/A
Investments in Associates	28	N/A
Interests in Joint Ventures	31	N/A
Financial Instruments Presentation	32	Applied



Earnings per share	33	Applied
Interim Financial Reporting	34	N/A
Impairment of Assets	36	Not Applied
Provisions, Contingent Liabilities and Contingent Assets	37	Applied
Intangible Assets	38	N/A
Financial Instruments: Recognition and Measurement	39	Applied
Investment Property	40	Applied
Agriculture	41	N/A

Name of BFRS	BFRS No.	Status
First Time Adoption of Bangladesh Financial Reporting Standard	1	N/A
Business Combinations	3	N/A
Insurance Contracts	4	Applied
Non-current Assets Held for Sale and Discontinued Operations	5	N/A
Exploration for and Evaluation of Mineral Resources	6	Applied
Financial Instruments: Disclosures	7	Applied
Operating Segments	8	N/A
Financial Instruments	9	Applied
Consolidated Financial Statements	10	N/A

17 Event after reporting date

All material events occurring after the reporting date are considered and where necessary, adjusted for or disclosed.

18 Reporting period

The financial period of the company covers one year from 1 July to 30 June and is followed consistently.

19 Re-arrangement of figure

Previous year's figures have been re-arranged where necessary to conform to current year's presentation in line with Petrobangla Group's Corporate Accounting Manual (CAM).

20 The notes and schedules attached hereto form an integral part of the financial statements.



Notes on Balance Sheet

1 Share Capital

The authorized share capital amounting to taka 800 crore comprises 80,000,000 ordinary shares of taka 100 each. The issued, subscribed and paid-up share capital of taka 2,447,122,600 consists of 24,166,226 ordinary shares of taka 100 each are fully paid and 500,000 ordinary shares of taka 100 each taka 61 being called & paid up.

Details of Share Capital of the company are as under :

Description	30.06.2018	30.06.2017
i) 20,00,000 Ordinary shares of taka 100 each called up & paid up	200,000,000	200,000,000
ii) 5,00,000 Ordinary shares of taka 100 each taka 61 being called up & paid up	30,500,000	30,500,000
iii) 2,21,66,226 Ordinary shares of taka 100 each called up & paid up (GOB contribution converted to equity as per 3rd EGM dated 26 May 1996)	2,216,622,600	2,216,622,600
Total	2,447,122,600	2,447,122,600

A distribution schedule of the above shares as at 30 June 2018 is given below:

Sl. No.	Name of share holder	Designation	No. of Share	Rate	Taka
1	Petrobangla Corporation	-	1,999,993	100	199,999,300
2	Petrobangla Corporation	-	500,000	61	30,500,000
3	Petrobangla Corporation	-	22,166,226	100	2,216,622,600
4	Mr. Abul Mansur Md. Faizullah, ndc	Chairman, Petrobangla	1	100	100
5	Mr. Md. Mostafa Kamal	Director(Administration), Petrobangla	1	100	100
6	Md.Towhid Hasanat Khan	Director (Finance), Petrobangla	1	100	100
7	Mr. Md. Ayub Khan Chowdhur	Director (Planning), Petrobangla	1	100	100
8	Mr. Md. Mahub Sarwar	Director (PSC), Petrobangla	1	100	100
9	Mr. Md. Kamruzzaman	Director (Operation&Mines), Petrobangla	1	100	100
10	Mr. Syed Ashfaquzzaman	Secretary, Petrobangla	1	100	100
	Total		24,666,226		2,447,122,600

2 GOB contribution to equity

Particulars	30.06.2018	30.06.2017
Opening Balance	5,305,374,355	4,950,327,483
Add: Gas Seepage Control & Development of Titas Field	-	307,233,268
Compressor Project (T&N)- FC	21,070,943	35,154,266
Compressor Project (T&N)- LC	12,500,985	12,399,847
Wellhead Compressor Project Titas A - LC	4,311,799	259,491
Balance as at 30 June	5,343,258,082	5,305,374,355

3 Capital reserves

Particulars	30.06.2018					30.06.2017
	HCDF	Grants	Fixed assets Revaluation	Other	Total	
Opening balance	1,271,412,421	561,939,791	70,419,657	1,030,353	1,904,802,222	1,823,678,530
Add: Inc./(decrs)	44,182,717				44,182,717	81,123,692
Closing balance	1,315,595,138	561,939,791	70,419,657	1,030,353	1,948,984,939	1,904,802,222

The Hydrocarbon Development Fund(HCDF) is explained in the notes on Principal Accounting Policies (Note 4.18). Movement of HCDF is as follows:

Particulars	30.06.2018	30.06.2017
Opening Balance	1,271,412,421	1,190,288,729
Add: Adjustment of tax provision of previous year	-	35,275,071
Add: Interest received during the year	67,994,881	80,082,536
Less: Provision for taxation on current year's interest	(23,798,208)	(28,028,888)
Add: Adjustment of accrued interest	(13,956)	(6,205,027)
Balance as at 30 June	1,315,595,138	1,271,412,421

The Grants received by the company are as follows :

Donor agency	Amount
UNDP (1994-1995)	47,843,249
CIDA (1996-1997)	371,728,991
French Government (1988-1989)	47,629,264
Department for International Development(DFID)-UK (1981-1982)	64,531,950
ODA (2002-2003)	5,491,337
Others ((1998-1999)	24,715,000
Total	561,939,791



4 Revenue reserves

Revenue reserves comprise a general reserve of taka 154,471,717 and the accumulated profits of taka 17,213,554,324.

Particulars	30.06.2018			30.06.2017
	General reserve	Appropriation A/c	Total	Total
Opening balance	154,471,717	16,865,758,207	17,020,229,924	16,818,697,235
Add: Increases/(decreases)		347,796,117	347,796,117	201,532,689
Closing Balance	154,471,717	17,213,554,324	17,368,026,041	17,020,229,924

5 Accum. Depreciation (less amount trans to dep. fund)

Particulars	30.06.2018	30.06.2017
Balance as at 01 July	6,229,402,934	6,085,127,559
Add: Depreciation & depletion during the year	2,147,444,933	1,934,344,496
	8,376,847,867	8,019,472,055
Less: Adjustment during the year	(3,104,107)	(2,078,519)
	8,373,743,760	8,017,393,536
Less: Transferred to depreciation fund	(1,960,368,392)	(1,787,990,602)
Balance as at 30 June	6,413,375,368	6,229,402,934

6 Depreciation Fund

Particulars	30.06.2018	30.06.2017
Balance as at 01 July	8,727,364,215	6,858,424,705
Add: Adjustment of taxation (deferred) of previous year	-	18,710,776
Add: Interest received during the year	157,305,673	96,908,223
Less: Provision for taxation on current year's interest	(55,056,986)	(33,917,878)
Add/(Less): Adjustment of accrued interest	21,301,513	(752,213)
	8,850,914,415	6,939,373,613
Add: Transferred from accumulated depreciation	1,960,368,392	1,787,990,602
Balance as at 30 June	10,811,282,807	8,727,364,215

7 Emergency Fund

Particulars	30.06.2018	30.06.2017
Balance as at 01 July	829,601,268	722,544,951
Add: Adjustment of taxation (deferred) of previous year	-	12,310,664
Add: Interest received during the year	34,314,181	44,478,874
Less: Provision for taxation on current year's interest	(12,009,963)	(15,567,606)
Add: Adjustment of accrued interest	(1,019,374)	(2,667,335)
	850,886,112	761,099,548
Add: 5% of after tax profit	76,199,796	68,501,720
Balance as at 30 June	927,085,908	829,601,268

8 Unsecured loans - Local sources

Projects	30.06.2018	30.06.2017
TNG Project	-	203,815
3-D Seismic (BGFCL Part)	184,302,168	199,494,075
Gas Seepage control & Development of Titas Field	1,019,085,076	1,019,085,076
Augmentation of Gas Production under Fast Track Programme	6,532,001,106	6,532,001,106
Installation Gas Compressor at Titas C and NGF	47,493,992	28,742,515
Titas # 12 Workover (GDF)	260,229,420	325,286,776
Drilling of Titas # 27 (GDF)	855,431,036	907,395,876
Workover of wells (Well# 1,2,5,10,11) at Titas Gas Field Seepage Area.(GDF)	1,604,812,900	1,604,995,326
Recompletion of Bakhrabad Well No#5 (GDF)	385,947,925	385,947,925
Compressor at BKB Gas Field (GDF)	929,454,741	929,454,741
Titas # 21 Workover (GDF)	450,663,107	450,663,107
Drilling of BKB # 10 (GDF)	2,219,099,815	2,219,099,815
Wellhead Compressor at Titas-A (GoB)	6,856,936	389,237
Workover of 7 Wells at Titas, Habigonj and Narsingdi (GDF)	474,452,752	-
Total	14,969,830,974	14,602,759,390
Less: Current portion	(276,064,349)	(132,600,343)
Balance as at 30 June	14,693,766,625	14,470,159,047



Movement of unsecured local loans are as follows:

Particulars	30.06.2018	30.06.2017
Balance as at 01 July	14,602,759,390	10,935,479,179
Addition/adjustment during the year	549,500,000	3,856,050,000
Total Loan (Before Repayment)	15,152,259,390	14,791,529,179
Less: Repayment during the year	(182,428,416)	(188,769,789)
Total	14,969,830,974	14,602,759,390
Less: Transferred to Current liability	(276,064,349)	(132,600,343)
Balance as at 30 June	14,693,766,625	14,470,159,047

Local unsecured loans are repayable according to the following schedule :

Repayable	30.06.2018	30.06.2017
Within one year (See note)	276,064,349	132,600,343
Between one and two years	1,091,353,853	276,064,350
Between two and five years	3,359,526,872	2,736,177,008
After five years - by installments	10,242,885,900	11,457,917,689
Total	14,969,830,974	14,602,759,390

Note: The amount repayable within one year has been included under current liabilities.

9 Unsecured loan - foreign sources

Loan	Cur.	Project	30.06.2018	30.06.2017
ADB loan - 1293 BAN(SF)Part A	US\$	Dev.of Titas & Hbj. Gas Field	429,405	347,107,647
ADB loan - 2188 BAN(SF),Part-B	US\$	Appraisal Gas Fields (3-D Seismic)	344,824,504	336,178,158
ADB loan - 2622 BAN(SF),Part-B	US\$	Gas Seepage Control	6,943,735,605	6,769,624,025
JICA Loan No-BD-P78	YEN	Inst. of Gas Compressor (TN)	142,008,930	110,402,516
ADB loan - 3461 BAN	US\$	Inst. of Wellhead Comp at T-A	14,173,169	
ADB loan - 3462 BAN(SF)	US\$	Inst. of Wellhead Comp at T-A	9,663,524	
AIIB Loan No-8318	US\$	Inst. of Wellhead Comp at T-A	8,375,054	
Total			7,463,210,191	7,563,312,346
Less: Current portion			(34,911,858)	(347,107,647)
Balance as at 30 June			7,428,298,333	7,216,204,699

Conversion rate as at 30 June (Source Bangladesh Bank)	Per US Dollar	TK. 83.75	TK. 78.40
	Per YEN		TK. 0.7675

Movements of unsecured foreign loans are as follows:

Particulars	30.06.2018	30.06.2017
Balance as at 01 July:		
Book value	7,188,020,098	4,274,673,008
ERF	375,292,248	277,823,991
Total	7,563,312,346	4,552,496,999
Addition during the year:		
Book value	63,818,161	3,109,993,806
ERF	188,766,986	217,593,064
Total	252,585,147	3,327,586,870
Total Loan (Before Repayment)	7,815,897,493	7,880,083,869
Less: Repayment during the year:		
Book value	(211,231,365)	(196,646,716)
ERF	(141,455,938)	(120,124,807)
Total	(352,687,303)	(316,771,523)
Total	7,463,210,190	7,563,312,346
Less: Transferred to Current liability:		
Book value	(29,491,555)	(211,486,390)
ERF	(5,420,302)	(135,621,257)
Total	(34,911,857)	(347,107,647)
Balance as at 30 June	7,428,298,333	7,216,204,699

The repayment profile of foreign loans is as follows :

Repayable	30.06.2018	30.06.2017
Within one year (See note)	34,911,857	347,107,647
Between one and two years	34,482,451	33,617,816
Between two and five years	1,226,254,170	631,370,968
After five years - by installments	6,167,561,712	6,551,215,915
Total	7,463,210,190	7,563,312,346

Note: The amount repayable within one year has been included under current liabilities.



Name of Loan	Information
ADB loan - 1293 BAN(SF)Part A	Loan agreement date; 09th March 1994 Total disbursement as on 30.06.2003 F.C (US\$)= 38,526,394.60, Taka = 1,916,603,952, Average Exchange Rate = 49.7478731283,1 (One) Taka = US\$ 0.020101362 Rate of Int.= 5% (Effect From 2004-05), Total Installment=48 (Yearly 4 Installments)
ADB loan - 2188 BAN(SF),Part-B	Loan agreement date; 11th September 2006 Loan amount; US\$ 4,680,000, Rate of Interest= 5% Terms; 15 Years, Grace Period; 5 Years
ADB loan - 2622 BAN(SF),Part-B	Loan agreement date: 15 November 2010 Loan amount: US\$ 90,470,000 Rate of Interest= 5% Terms: 15 Years , Grace Period; 3 Years
JICA loan - BD P 78	Loan agreement date: 10 June 2015 Loan amount: JPY 9,335,000,000 Loan and Equity Ratio : 60% Loan and 40% Equity Rate of Interest= 4% Terms: 20 Years Grace Period: 5 Years
ADB Loan 3461-BAN & 3462-BAN(SF)	Loan agreement date: 11 June 2017 Loan amount: US\$ 69,367,000 Rate of Interest= 5% Terms: 15 Years Grace Period: 3 Years
ADB Loan 8318 (AIB 000015-1-BGD)	Loan agreement date: 13 July 2017 Loan amount: US\$ 24,410,256.41 Rate of Interest= 5% Terms: 15 Years Grace Period: 3 Years

10 Trade Creditors and Accruals (Excluding Group Company Accounts)

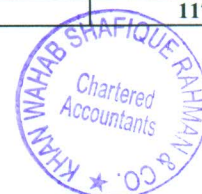
Particulars	Sub-Note	30.06.2018	30.06.2017
Supplementary duty and VAT	10(A)	7,023,853,873	7,244,220,879
Supply of materials		45,606,180	2,135,783
Utilities, pension-contribution, incentive bonus, rental, svcs charge etc.	10(B)	452,300,662	248,551,118
Capital Expenditure	10(C)	3,481,039	324,258,889
Other creditors	10(D)	117,090,888	94,750,235
Condensate purchase	10(E)	184,024,348	209,812,395
Total		7,826,356,990	8,123,729,299

Supplementary duty & VAT -10(A) :	30.06.2018	30.06.2017
Ex. Titas	4,759,702,892	5,038,041,523
Ex. Habiganj	1,634,806,778	1,534,492,097
Ex. Bakhrabad	295,773,226	328,295,391
Ex. Norsingdi	244,373,969	256,309,575
Ex. Meghna	89,197,008	87,082,293
Sub-Total	7,023,853,873	7,244,220,879

Utilities, incentive bonus, rent etc.-10(B) :	30.06.2018	30.06.2017
Electricity & water charges	1,365,334	1,318,791
Telephone charges	401,687	270,573
Outstanding liabilities for expenses, pension cont., incentive bonus, rental, svcs. charge etc.	450,533,641	246,961,754
Sub-Total	452,300,662	248,551,118

Capital expenditure -10(C) :	30.06.2018	30.06.2017
Outstanding liabilities for capital work-in-progress	3,481,039	324,258,889
Sub-Total	3,481,039	324,258,889

Other creditors - 10(D)	30.06.2018	30.06.2017
Tax & VAT deducted at source from suppliers/contractors	5,640,284	1,474,728
Employees club/union	16,154	20,446
Earnest money/security deposit (civil & materials)	1,957,191	1,799,152
Others	109,477,259	91,455,909
Sub-Total	117,090,888	94,750,235



Condensate purchase - 10(E)	30.06.2018	30.06.2017
Condensate purchase : SGFL	-	-
Condensate purchase : BAPEX	50,453,350	64,814,760
Condensate purchase : Tullow (Bangura)	132,424,308	143,850,945
Condensate Purchase : TGTDCCL	1,146,690	1,146,690
Sub-Total	184,024,348	209,812,395

11 Short Term Bank Loan

Particulars	30.06.2018	30.06.2017
Opening Balance	-	66,592,672
Add. Loan Addition During the Year	200,000,000	940,000,000
	200,000,000	1,006,592,672
Less. Loan Paid During the Year	200,000,000	1,006,592,672
Balance as at 30 June	-	-

Facility arrangement for bank overdraft, short term bank loan and term loan are as follows:

Name of Lending Bank: Sonali Bank, Brahmanbaria Branch

Limit : BDT 3,000,000,000, Rate: 6.40% Yearly, Tenure: 1 Year

Terms & Conditions (Security/ Collateral): The FDRs kept with the bank have been considered as lien and if the company fails to pay the loan the bank is entrusted to encash the FDRs for adjustment of the said loan.

12 Current portion of long-term loans

Particulars	30.06.2018	30.06.2017
Principal payable on local loan	276,064,349	132,600,343
Principal payable on foreign loan	29,491,555	211,486,390
ERF payable on foreign loan	5,420,302	135,621,258
Total	310,976,206	479,707,991

13 Interest payable

Particulars	30.06.2018	30.06.2017
Foreign Loan	13,929,131	4,840,312
Local Loan	4,418,621	3,070,707
Total	18,347,752	7,911,019

Interest payable on long-term loans are as follows :

Loan Description	Opening Balance As at 01.07.17	Interest Charged during the year	Interest Paid/ Adjustment during the year	Balance As at 30.06.18
Foreign Loan				
ADB loan - 1293 BAN(SF)Part A	583,027	6,705,868	6,942,105	346,790
ADB loan - 2188 BAN(SF) Part B	160,200	14,618,265	14,578,215	200,250
ADB loan - 2622 BAN(SF) Part B	-	328,235,576	324,185,716	4,049,860
JICA Loan No-BD-P78	4,097,085	5,235,145	-	9,332,230
Total Foreign Loan	4,840,312	354,794,854	345,706,036	13,929,130

Loan Description	Opening Balance As at 01.07.17	Interest Charged during the year	Interest Paid/ Adjustment during the year	Balance As at 30.06.18
Local Loan				
ADP Loan-TNG Project	2,077	5,165	6,980	262
ADP Loan - 3-d Seismic (BGFCL Part)	116,168	7,757,087	7,752,706	120,549
ADP Loan - GSCDP	-	40,763,403	40,205,001	558,402
ADP Loan - Fast Track Programme	2,863,343	261,280,044	260,564,208	3,579,179
GDF- Titas # 12 (Workover)	89,119	6,156,387	6,172,427	73,079
GDF- Titas # 27	-	6,996,034	6,909,188	86,846
GDF- Titas # 12 (Workover)	-	24,560	24,255	305
Total Local Loan	3,070,707	322,982,680	321,634,765	4,418,622
Grand Total	7,911,019	677,777,534	667,340,801	18,347,752

Movements of Interest payable on long-term loans are as follows :

Particulars	30.06.2018	30.06.2017
Opening balance	7,911,019	7,661,662
Add: Interest charged during the year	677,777,534	418,882,289
Less : Interest paid during the year	(667,340,801)	(418,632,932)
Interest payable	18,347,752	7,911,019



14 Provision for Income Tax

Particulars	30.06.2018	30.06.2017
Tax Provision as at 1st July	1,452,249,424	2,096,523,395
Add: Additional Tax Provision	-	-
Add: Current Tax Provision for Company (Sub-Note: 14.1)	650,063,494	1,374,735,052
Provision for the year (Depreciation fund, HCDF & Emergency fund)	90,865,157	77,514,372
Tax Provision	2,193,178,075	3,548,772,819
Less: Adjustment of tax liability		
Previous Year Tax Liability as per Assessment Order		-
Previous Year Excess Tax provision as per Assessment Order	-	2,096,523,395
	-	(2,096,523,395)
Balance as at 30 June	2,193,178,075	1,452,249,424

14.1 Provision for Current Tax

Particulars	30.06.2018	30.06.2017
Taxable Profit		
Profit before Taxation	1,857,324,270	3,927,814,435
Less: Profit on sale of Fixed Asset	-	-
Taxable Business Profit	1,857,324,270	3,927,814,435
A. Tax on Business Profit (@ 35%)	650,063,494	1,374,735,052
Interest income of Depreciation fund, HCDF & Emergency fund	259,614,735	221,469,633
B. Tax on interest income of Depreciation fund, HCDF & Emergency fund (@ 35%)	90,865,157	77,514,372
Total Tax provision for the Year (A+B)	740,928,651	1,452,249,424

15 Provision for Deferred Income Tax

Deferred income tax is provided for all temporary timing differences arising between the tax base of assets and liabilities and their carrying amounts in the financial statements in accordance with the provisions of IAS 12. Tax rate prevailing at the balance sheet date is used to determine deferred income tax. Details of deferred income tax calculation is as follows:

15.1 Deferred Tax Liability/(Asset)

Particulars	2017-2018	2016-2017
Carrying Amount as per BGFCL Books of Accounts		
A. Total Fixed Asset	5,518,760,582	5,969,007,364
Less: Freehold Land	(631,563,198)	(631,563,198)
Leasehold Land	(1,193,418)	(1,510,901)
Sub-Total-A	4,886,003,966	5,335,933,265
B. Proved Properties	25,541,539,693	26,747,994,807
C. Total Carrying Amount (A+B)	30,427,543,659	32,083,928,072
D. Carrying Value of Tax Base as per 3rd schedule of Income Tax Ordinance 1984.	(2,749,841,129)	(3,501,268,009)
E. Deductible Temporary Differences (C+D)	27,677,702,530	28,582,660,063
F. Deferred Tax Liability as at 30 June (at 35% on E)	9,687,195,885	10,003,931,022

15.2 Deferred Tax Expense/(Income)

Particulars	2017-2018	2016-2017
Closing Balance of Deferred Tax Liability (Note: 15)	9,687,195,885	10,003,931,022
Less: Opening Balance of Deferred Tax Liability	10,003,931,022	6,790,659,163
Deferred Tax Expense/(Income)	(316,735,137)	3,213,271,859



16. Fixed Assets (at cost or valuation)

Name of Assets	Original cost 01.07.2017	Additions		Adj. During the year	Total as at 30.06.2018	Accumulated Depreciation 01.07.2017	Additions		Adjust. During the year	Total as at 30.06.2018	Written Down Value as at 30.06.2018	Written Down Value as at 30.06.2017
		Normal	ERF				Normal	ERF				
Land & Land Development	833,279,856	6,082,499		-	839,362,355	106,785,738	6,873,001		-	113,658,739	725,703,616	726,494,118
Buildings, sheds & walls	1,200,210,591	24,744,987		-	1,224,955,578	465,974,781	37,515,002		-	503,489,783	721,465,795	734,235,810
Furniture Fixture & Domestic Appliances	87,029,371	6,624,317		(3,247,245)	90,406,443	57,599,928	4,954,480		(2,295,630)	60,258,778	30,147,665	29,429,443
Office & Communication Equipment	159,781,316	4,441,205		(744,977)	163,477,544	147,479,957	3,369,673		(744,977)	150,104,653	13,372,891	12,301,359
Other Equipment	657,368,195	2,291,916		(62,000)	659,598,111	259,714,289	76,805,461		(62,000)	336,457,750	323,140,361	397,653,906
Production Assets (See Note-16.01)	6,794,310,001	8,875,047	48,544,815	-	6,851,729,863	2,997,264,938	398,865,510	4,854,481	(1,500)	3,400,983,429	3,450,746,434	3,797,045,064
Water services	201,252,712	2,952,578		-	204,205,290	41,186,962	20,093,591		-	61,280,553	142,924,737	160,065,750
Vehicles	506,899,530	36,942,500		-	543,842,030	395,174,539	37,457,988		-	432,632,527	111,209,503	111,724,991
Other assets	11,016,980	-		-	11,016,980	10,960,056	7,345		-	10,967,401	49,579	56,924
Total	10,451,148,552	92,955,049	48,544,815	(4,054,222)	10,588,594,194	4,482,141,188	585,942,051	4,854,481	(3,104,107)	5,069,833,613	5,518,760,581	5,969,007,365
			141,499,864				590,796,532					

Note : Fixed assets owned before 30 June 1981 were revalued using technical price indexes for the industry.



16.1 Details of Production Assets are as follows:

Amount in Taka

A. Original Cost:

Particulars	Opening production assets			Addition/Adjustment			Total Assets		
	Normal	ERF	Total	Normal	ERF	Total	Normal	ERF	Total
	01.07.2017	01.07.2017	01.07.2017	2017 - 2018	2017 - 2018	2017 - 2018	30.06.2018	30.06.2018	30.06.2018
Drilling rigs	51,873,461	16,193,491	68,066,952	-	-	-	51,873,461	16,193,491	68,066,952
Production plant	5,028,690,123	328,300,091	5,356,990,214	(15,000)	48,544,815	48,529,815	5,028,675,123	376,844,906	5,405,520,029
Other drilling tools & equipment	200,339,875	36,336,720	236,676,595	844,688	-	844,688	201,184,563	36,336,720	237,521,283
Production pipeline & storage tank	1,130,399,312	-	1,130,399,312	8,045,359	-	8,045,359	1,138,444,671	-	1,138,444,671
Sub surface drilling tools	2,176,928	-	2,176,928	-	-	-	2,176,928	-	2,176,928
Total	6,413,479,699	380,830,302	6,794,310,001	8,875,047	48,544,815	57,419,862	6,422,354,746	429,375,117	6,851,729,863

B. Accumulated Depreciation:

Particulars	Depreciation			Addition/Adjustment			Total depreciation		
	Normal	ERF	Total	Normal	ERF	Total	Normal	ERF	Total
	01.07.2017	01.07.2017	01.07.2017	2017 - 2018	2017 - 2018	2017 - 2018	30.06.2018	30.06.2018	30.06.2018
Drilling rigs	51,873,460	16,193,492	68,066,952	-	-	-	51,873,460	16,193,492	68,066,952
Production plant	2,117,271,034	332,217,110	2,449,488,144	332,247,849	4,854,481	337,102,330	2,449,518,883	337,071,591	2,786,590,474
Other drilling tools & equipment	166,581,129	32,419,700	199,000,829	13,121,830	-	13,121,830	179,702,959	32,419,700	212,122,659
Production pipeline & storage tank	278,532,086	-	278,532,086	53,494,330	-	53,494,330	332,026,416	-	332,026,416
Sub surface drilling tools	2,176,927	-	2,176,927	-	-	-	2,176,927	-	2,176,927
Total	2,616,434,636	380,830,302	2,997,264,938	398,864,009	4,854,481	403,718,490	3,015,298,645	385,684,783	3,400,983,428

C. Written down value (A-B)

Particulars	Written down value		
	Normal	ERF	Total
	30.06.2018	30.06.2018	30.06.2018
Drilling rigs	1	(1)	-
Production plant	2,579,156,240	39,773,315	2,618,929,555
Other drilling tools & equipment	21,481,604	3,917,020	25,398,624
Production pipeline & storage tank	806,418,255	-	806,418,255
Sub surface drilling tools	1	-	1
Total	3,407,056,101	43,690,334	3,450,746,435



17 **Proved properties (at cost)**

Each field operated by the company is treated as a separate cost centre for the purposes of calculating depletion, although all fields are considered as one cost pool.

Proved properties		30.06.2018	30.06.2017
Opening Balance	: Normal	34,355,390,823	24,356,357,262
	: ERF	1,743,108,595	1,716,437,093
		36,098,499,418	26,072,794,355
Add: Addition during the year	: Normal	209,971,116	9,999,033,561
	: ERF	140,222,172	26,671,502
		350,193,288	10,025,705,063
Gross Capitalized costs	(a)	36,448,692,706	36,098,499,418
Depletion			
Accumulated depletion as at 01 July	: Normal	8,336,488,340	6,857,930,140
	: ERF	1,014,016,271	965,949,621
		9,350,504,611	7,823,879,761
Add: Depletion during the year	: Normal	1,501,497,012	1,478,558,199
	: ERF	55,151,390	48,066,651
		1,556,648,402	1,526,624,850
Accumulated depletion as at 30 June	(b)	10,907,153,013	9,350,504,611
Net capitalized costs	(a-b)	25,541,539,693	26,747,994,807

Details of proved properties are as shown in sub-schedule 17.1

18 **Net recoverable gas reserve quantities**

Particulars	30.06.2018	30.06.2017
	Gas (MMCM)	Gas (MMCM)
Net recoverable reserves as at 01 July	127,275.836	135,808.347
- recoverable developed reserves	-	-
Sub-Total	127,275.836	135,808.347
Changes during the year :		
-revisions of previous estimates of reserve	-	-
-purchases of reserves in place	-	-
-extension, discoveries & other additions	-	-
-sales of reserves in place	-	-
- production during the year	(8,545.186)	(8,532.511)
Total changes during year	(8,545.186)	(8,532.511)
Net recoverable reserves as at 30 June	118,730.650	127,275.836
- recoverable developed reserves	-	-
- recoverable undeveloped reserves	-	-
Total reserves as at 30 June	118,730.650	127,275.836

Note: The reserves of Titus , Habigonj, Bakhrabad, Norsingdhi & Meghna field were taken into accounts in the financial year 2012-2013 as per Petrobangla letter ref. no.49.01.67(part)/247 dated 28.11.2012.



17.1 Details of proved properties (well cost)

A. Original Cost:

Amount in Taka

Particulars	Opening Well Cost			Addition			Total well cost		
	Normal 01.07.2017	ERF 01.07.2017	Total 01.07.2017	Normal 2017-2018	ERF 2017-2018	Total 2017-2018	Normal 30.06.2018	ERF 30.06.2018	Total as at 30.06.2018
Titas Field	25,357,954,155	547,125,833	25,905,079,988	209,971,116	134,943,722	344,914,838	25,567,925,271	682,069,555	26,249,994,826
Habiganj Field	1,926,993,739	431,974,401	2,358,968,140	-	1,906,375	1,906,375	1,926,993,739	433,880,776	2,360,874,515
Bakhrabad Field	5,454,026,072	741,047,897	6,195,073,969	-	3,372,075	3,372,075	5,454,026,072	744,419,972	6,198,446,044
Norsingdi Field	723,266,518	-	723,266,518	-	-	-	723,266,518	-	723,266,518
Meghna Field	447,185,863	-	447,185,863	-	-	-	447,185,863	-	447,185,863
Feni Field	344,566,808	22,960,464	367,527,272	-	-	-	344,566,808	22,960,464	367,527,272
Kamta Field	101,397,668	-	101,397,668	-	-	-	101,397,668	-	101,397,668
Total	34,355,390,823	1,743,108,595	36,098,499,418	209,971,116	140,222,172	350,193,288	34,565,361,939	1,883,330,767	36,448,692,706

B. Accumulated Depletion

Particulars	Opening Depletion			Addition			Total depletion		
	Normal 01.07.2017	ERF 01.07.2017	Total 01.07.2017	Normal 2017-2018	ERF 2017-2018	Total 2017-2018	Normal 30.06.2018	ERF 30.06.2018	Total as at 30.06.2018
Titas Field	4,441,227,741	332,099,440	4,773,327,181	1,282,381,153	21,243,031	1,303,624,184	5,723,608,894	353,342,471	6,076,951,365
Habiganj Field	1,345,881,519	270,557,825	1,616,439,344	94,848,634	26,657,431	121,506,065	1,440,730,153	297,215,256	1,737,945,409
Bakhrabad Field	1,400,484,214	388,398,543	1,788,882,757	82,556,665	7,250,928	89,807,593	1,483,040,879	395,649,471	1,878,690,350
Norsingdi Field	477,779,974	-	477,779,974	15,381,049	-	15,381,049	493,161,023	-	493,161,023
Meghna Field	225,150,415	-	225,150,415	26,329,511	-	26,329,511	251,479,926	-	251,479,926
Feni Field	344,566,808	22,960,464	367,527,272	-	-	-	344,566,808	22,960,464	367,527,272
Kamta Field	101,397,668	-	101,397,668	-	-	-	101,397,668	-	101,397,668
Total	8,336,488,339	1,014,016,272	9,350,504,611	1,501,497,012	55,151,390	1,556,648,402	9,837,985,351	1,069,167,662	10,907,153,013

C. Written down value (A - B)

Particulars	Written down value		
	Normal 30.06.2018	ERF 30.06.2018	Total 30.06.2018
Titas Field	19,844,316,377	328,727,084	20,173,043,461
Habiganj Field	486,263,586	136,665,520	622,929,106
Bakhrabad Field	3,970,985,193	348,770,501	4,319,755,694
Norsingdi Field	230,105,495	-	230,105,495
Meghna Field	195,705,937	-	195,705,937
Feni Field	-	-	-
Kamta Field	-	-	-
Total	24,727,376,588	814,163,105	25,541,539,693

Exchange rate fluctuation (ERF) losses/ gains directly added/deducted to the respective asset account as per companies Act,1994.



19 Capital work-in-progress

All pre-production costs incurred in oil and gas exploration and production and other capital expenditure for the year ended 30 June 2018 have been capitalized as work-in-progress.

Particulars	Capital WIP as at 30 June 2018			30.06.2017
	Interest Loan	ERF	Other Costs	
Exploration and appraisal costs	-	-	-	-
Development costs	-	-	864,989,294	238,874,671
Total	-	-	864,989,294	238,874,671

Details of work-in-progress are shown in "Annexure-A".

20 Bank Deposits (FDR)

Bank deposits(FDR) classified under "Investments and Other Assets" have a term of three months or more. Balances with a maturity of less than three months have been included under current assets. Out of total bank deposits 76.00% was deposited in Govt. Banks and 24.00% in Private Scheduled Banks. Deposits (FDR) with various banks are as follows:

SL.	Name of the Banks	2017-2018		2016-2017			
		% of Deposit	30.06.2018	% of Deposit	30.06.2017		
A. Government Banks							
1	Agrani Bank Ltd.	76%	679,427,952	76%	921,954,734		
2	Bangladesh Krishi Bank		2,639,458,877		2,450,718,168		
3	Janata Bank Ltd.		435,244,413		370,245,718		
4	Rupali Bank Ltd.		697,823,385		578,589,204		
5	Sonali Bank Ltd.		1,544,054,203		1,931,079,729		
Sub-Total			5,996,008,830		6,252,587,553		
B. Private Banks							
6	AB Bank Ltd.	24%	346,757,654	24%	383,595,599		
7	Al-Arafa Islami Bank Ltd.		238,139,996		180,000,000		
9	National Bank Ltd.		100,000,000				
11	NRB Global Bank Ltd.		24,326,716		22,788,493		
12	Premier Bank Ltd.		30,000,000		186,750,000		
13	Social Islami Bank Ltd.		130,123,004		106,321,315		
15	One Bank Ltd.		83,585,000		183,585,000		
16	First Security Islami Bank Ltd.		265,591,933		339,736,813		
17	Union Bank Ltd		91,902,088		86,105,000		
18	Paisa Rounding Difference		1		1		
19	EXIM Bank Ltd.		56,498,450		53,150,000		
20	Midland Bank Ltd.		-		53,135,000		
21	SBAC Bank Ltd		-		50,000,000		
22	Brac Bank Ltd.		126,387,500		100,000,000		
23	NRBC Bank Ltd.		53,255,000		103,142,498		
24	Jamuna Bank Ltd.		41,612,500		30,000,000		
25	The Farmers Bank Ltd.		30,000,000		30,000,000		
26	IFIC Bank Ltd		30,000,000				
27	Modhumoti Bank Ltd		30,000,000				
28	Prime Bank Ltd		50,000,000				
29	Southeast Bank Ltd		10,000,000				
30	Standard Bank Ltd		100,000,000				
31	United Commercial Bank Ltd		20,000,000				
32	Meghna Bank Ltd.		-		50,000,000		
Sub-Total			1,858,179,842			1,958,309,719	
Total (A+B)			100%		7,854,188,672	100%	8,210,897,272

Bank deposits as at 30 June 2018 includes an FDR amounting Tk. 3.00 (three) crore with Farmers Bank Limited, Brahmanbaria Branch. Correspondence is going on for encashment of the said FDR.



21 Inventories of stores & other materials

Particulars	30.06.2018	30.06.2017
General stores and spares	82,362,541	66,644,049
Project stock	197,821	198,036
Condensate	163,969,794	297,837,472
Other oil products	65,690,213	88,948,530
Total	312,220,369	453,628,087

22 Advances, deposits and prepayments

Particulars	Sub-N	30.06.2018	30.06.2017
Advances	22-A	107,099,160	58,817,931
Deposits	22-B	34,230,070	10,140,341
Prepayments	22-C	11,625,670	10,069,601
Others	22-D	383,278	1,401,424
Total		153,338,178	80,429,297

There was no amount due to/by Directors (including MD), any of them severally or jointly with any other person.

Advances – 22(A) :	30.06.2018	30.06.2017
Advances against procurement	43,195,847	11,043,582
Advance to Employees	63,903,313	47,774,349
Sub-Total	107,099,160	58,817,931

Deposits – 22(B):	30.06.2018	30.06.2017
Customs deposits	1,310,654	588,918
Security deposits	4,478,784	4,117,815
VAT on POL	28,440,632	5,433,608
Sub-Total	34,230,070	10,140,341

Pre-payments-22(C) :	30.06.2018	30.06.2017
Ansar Salary (Security cost)	1,038,860	382,775
Insurance premium	10,586,810	9,606,826
Office Rent	-	80,000
Sub-Total	11,625,670	10,069,601

Others –22D) :	30.06.2018	30.06.2017
ITC recoverable from C&F Commission Agent	5,869	-
Receivable from Project	377,409	1,401,424
Sub-Total	383,278	1,401,424

23 Employees Loans (Current portion)

Particulars	30.06.2018	30.06.2017
Bi-cycle & motor cycle loan	2,250,676	2,143,501
Computer loan	1,742,801	1,659,810
House building loan	28,099,192	26,743,135
Total	32,092,669	30,546,446

24 Trade accounts receivable (excluding group company accounts)

Particulars	30.06.2018	30.06.2017
Padma Oil Company Ltd.	77,127,857	76,219,757
Meghna petroleum Ltd.	479,496,934	474,669,126
Bangladesh Petroleum Corporation.	2,735,455,243	1,507,988,489
Total	3,292,080,034	2,058,877,372

Movement of the above accounts receivable(POL) is as follows:

Particulars	Name of Trade Debtors (POL)			Total as at 30.06.2018	Total as at 30.06.2017
	POCL	MPL	BPC		
Opening Balance	76,219,757	474,669,126	1,507,988,489	2,058,877,372	3,524,575,138
Inter transfer of balance (as BPC takes the responsibility to pay		4,827,807	(4,827,807)	-	
	76,219,757	479,496,933	1,503,160,682	2,058,877,372	3,524,575,138
Add. Sales During the year	908,100	-	3,206,552,846	3,207,460,946	2,949,662,020
	77,127,857	479,496,933	4,709,713,528	5,266,338,318	6,474,237,158
Less. Received during the year			(1,941,649,308)	(1,941,649,308)	(4,388,226,434)
	77,127,857	479,496,933	2,768,064,220	3,324,689,010	2,086,010,724
Less. Carrying cost			(32,608,976)	(32,608,976)	(27,133,352)
Balance as at 30 June	77,127,857	479,496,933	2,735,455,244	3,292,080,034	2,058,877,372



25 Other current assets

Particulars	30.06.2018	30.06.2017
Advance payment of Tax	7,166,334,273	5,979,336,234
Accrued Interest on Fixed Deposit	224,557,089	206,410,522
Accrued Interest on HCDF Investment	21,112,711	21,126,667
Accrued Interest on Depreciation Fund	39,151,314	17,849,802
Accrued Interest on Emergency Fund	8,512,614	9,531,988
Accrued Interest on STD A/C		
Others	48,035,010	43,027,292
Total	7,507,703,011	6,277,282,505

26 Cash and bank balances

Particulars	30.06.2018	30.06.2017
Cash in Hand	3,387,605	2,703,943
Current account	10,492,528	367,137,349
Short-term deposit account	93,787,098	204,667,640
Cheque in transit	3,286,843,325	2,821,410,342
Total	3,394,510,556	3,395,919,274

Cash and bank balances for the purpose of cash flow statement comprise cash in hand and at bank and includes short term highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of change in value.



27 Gas distribution companies/corporation

Name of Companies/Corporation	30.06.2018	30.06.2017
Titas Gas Transmission & Distribution Company Ltd. (TGTDCCL)	5,510,997,144	5,471,021,117
Bakhrabad Gas Distribution Company Ltd. (BGDCL)	685,985,145	759,777,800
Karnafuly Gas Distribution Company Ltd. (KGDCL)	315,016,273	351,011,253
Jalalabad Gas Transmission & Distribution System Ltd. (JGTDSL)	491,387,663	517,233,269
Pashchimanchal Gas Company Ltd. (PGCL)	363,408,622	459,571,324
Sundarban Gas Company Ltd. (SGCL)	132,077,177	121,040,193
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	404,469,244	420,133,080
Total	7,903,341,268	8,099,788,036

Movement of the above accounts receivables (Gas) is as follows:

Particulars	Name of Gas Distribution Companies							Total
	TGTDCCL	BGDCL	KGDCL	JGTDSL	PGCL	SGCL	Petrobangla	
Opening Balance :								
Regular	5,471,021,117	759,777,800	351,011,253	517,233,269	459,571,324	121,040,193	420,133,080	8,099,788,036
Included in Current A/c.	2,312,432,921	469,332,562	165,227,112	274,608,551	297,167,415	-	142,489,756	3,661,258,317
Total Opening	7,783,454,038	1,229,110,362	516,238,365	791,841,820	756,738,739	121,040,193	562,622,836	11,761,046,353
Add: Adj in open.bal.	-	17,894,240	-	-	-	-	-	17,894,240
Opening balance after Adj	7,783,454,038	1,247,004,602	516,238,365	791,841,820	756,738,739	121,040,193	562,622,836	11,778,940,593
Add:								
Sales During the year	22,448,016,439	2,710,465,215	1,320,460,440	2,048,513,650	1,054,030,173	591,973,665	2,668,800,233	32,842,259,815
Total receivable	30,231,470,477	3,957,469,817	1,836,698,805	2,840,355,470	1,810,768,912	713,013,858	3,231,423,069	44,621,200,408
Less: Received during the year	(24,629,472,681)	(3,177,186,094)	(1,521,682,530)	(2,348,967,807)	(1,447,360,291)	(580,936,681)	(966,121,805)	(34,671,727,889)
Balance as at 30 June 2018	5,601,997,796	780,283,723	315,016,275	491,387,663	363,408,621	132,077,177	2,265,301,264	9,949,472,519
Regular	5,510,997,144	685,985,145	315,016,273	491,387,663	363,408,622	132,077,177	404,469,244	7,903,341,268
Included in Current A/c.	91,000,654	94,298,577	-	-	-	-	1,860,832,020	2,046,131,251

28 Other Current Accounts

Name of Companies/Corporation	2017-2018			Total as at 30.06.2017
	Irregular Receivable of Gas margin	Inter Company Current A/C	Total as at 30.06.2018	
Titas Gas Transmission & Distribution Company Ltd. (TGTDCCL)	91,000,654	(40,928)	90,959,726	2,312,391,993
Bakhrabad Gas Distribution Company Ltd. (BGDCL)	94,298,577	-	94,298,577	469,332,562
Jalalabad Gas Transmission & Distribution System Ltd. (JGTDSL)		8,220,633	8,220,633	282,829,184
Sylhet Gas Fields Ltd. (SGFL)		(49,837,541)	(49,837,541)	(49,837,541)
Bangladesh Petroleum Exploration and Production Company Ltd. (BAPEX)		87,920,326	87,920,326	89,861,412
Rupantarita Prakritik Gas Company Ltd. (RPGCL)		10,790	10,790	10,790
Gas Transmission Company Ltd. (GTCL)		267,726,870	267,726,870	297,474,300
Sundarban Gas Company Ltd. (SGCL)		5,729	5,729	5,729
Karnafuly Gas Distribution Company Ltd. (KGDCL)			-	165,227,112
Pashchimanchal Gas Company Ltd. (PGCL)			-	297,167,415
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	1,860,832,020	11,226,739	1,872,058,759	267,421,004
Total	2,046,131,251	325,232,618	2,371,363,869	4,131,883,960



Notes on Income Statement

29 Gas Sales

Fieldwise

Name of Fields	2017-2018		2016-2017	
	Quantity in MCM	Sales (Taka)	Quantity in MCM	Sales (Taka)
Titans Gas Field	5,525,870.722	22,251,228,751	5,410,482.896	22,273,747,403
Habigonj Gas Field	2,258,077.884	7,588,894,340	2,294,046.153	8,246,028,441
Bakhrabad Gas Field	335,633.794	1,424,602,642	399,137.291	1,694,451,804
Norsingdhi Gas Field	283,816.184	1,153,253,013	292,313.258	1,217,572,109
Meghna Gas Field	130,692.451	424,281,069	125,485.560	413,718,360
Total	8,534,091.035	32,842,259,815	8,521,465.158	33,845,518,117

Sales of gas to distribution companies were 8,534,091.035 MCM out of Gas Production 8,545,186.052 MCM. There was no unaccounted for gas considering operational uses of 11,095.017 MCM.

Company/Corporation wise Gas sales is follows :

Name of Companies/ Corporation	2017-2018				2016-2017			
	Quantity in MCM	Sales (Taka)	SD & VAT	Net Sales	Quantity in MCM	Sales (Taka)	SD & VAT	Net Sales
1	2	3	4	5 (3-4)	6	7	8	9 (7-8)
TGTDCL	5,983,053.365	22,448,016,439	21081326526	1,366,689,913	5,546,203.091	22,686,385,486	19252464140	3,433,921,346
BGDCL	924,979.272	2,710,465,215	2498876703	211,588,512	1,144,148.879	3,710,235,950	2979649143	730,586,807
KGDCL	335,633.794	1,320,460,440	1243360393	77,100,047	399,137.291	1,670,492,885	1413791681	256,701,204
JGDSL	717,556.199	2,048,513,650	1885105861	163,407,789	693,990.457	2,462,416,595	2029300258	433,116,337
PGCL	239,549.900	1,054,030,173	997795096	56,235,077	666,793.047	2,626,918,515	2175272171	451,646,344
SGCL	333,318.505	591,973,665	516977001	74,996,664	71,192.393	126,445,850	110419401	16,026,449
Petrobangla	-	2,668,800,233	-	2,668,800,233	-	562,622,836	-	562,622,836
Total	8,534,091.035	32,842,259,815	28,223,441,580	4,618,818,235	8,521,465.158	33,845,518,117	27,960,896,794	5,884,621,323

Gas sales to Petrobangla includes Tk. 103.45 crore as subsidy from support for shortfall fund.

30 Petroleum Product Sales

Product	2017-2018		2016-2017	
	Quantity in Litre	Sales (Taka)	Quantity in Litre	Sales (Taka)
Motor Spirit (MS)	17,333,977	1,031,487,320	14,353,488	861,209,280
High Speed Diesel (HSD)	38,751,340	2,181,044,813	36,088,032	2,093,105,856
Total Sales	56,085,317	3,212,532,133	50,441,520	2,954,315,136

31 Supplementary Duty & Vat

Supplementary Duty & Vat- Gas

Field Name	2017-2018			2016-2017		
	SD	VAT	Total	SD	VAT	Total
Titans Gas Field	16,019,467,391	3,237,382,095	19,256,849,486	15,420,160,014	3,135,289,215	18,555,449,229
HBJ. Gas Field	5,009,464,673	1,360,067,610	6,369,532,283	5,135,346,217	1,514,474,837	6,649,821,054
BKB Gas Field	1,002,936,191	240,424,202	1,243,360,393	1,130,743,015	283,048,666	1,413,791,681
NGF Gas Field	834,479,974	165,512,299	999,992,273	845,778,177	168,694,948	1,014,473,125
MGF Gas Field	269,827,891	83,879,254	353,707,145	249,730,182	77,631,523	327,361,705
Total (A)	23,136,176,120	5,087,265,460	28,223,441,580	22,781,757,604	5,179,139,189	27,960,896,794

VAT On POL

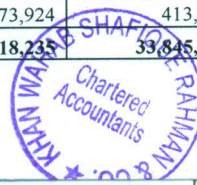
Product	2017-2018		2016-2017	
	SD	Total	SD	Total
Motor Spirit (MS)	135,722,375	135,722,375	112,331,689	112,331,689
High Speed Diesel	288,204,386	288,204,386	273,013,901	273,013,901
Total (B)	423,926,761	423,926,761	385,345,590	385,345,590
Total A+B	23,136,176,120	5,511,192,221	22,781,757,604	5,564,484,779

32 Net sales

Product	2017-2018			2016-2017		
	Gross Sales	SD & VAT	Net Sales	Gross Sales	SD & VAT	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Gas	32,842,259,815	28,223,441,580	4,618,818,235	33,845,518,117	27,960,896,794	5,884,621,323
Petroleum Product	3,212,532,133	423,926,761	2,788,605,372	2,954,315,136	385,345,590	2,568,969,546
Total	36,054,791,948	28,647,368,341	7,407,423,607	36,799,833,253	28,346,242,384	8,453,590,869

32.1 Gas

Field Name	2017-2018			2016-2017		
	Gross Sales	SD & VAT	Net Sales	Gross Sales	SD & VAT	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Titans Gas Field	22,251,228,751	19,256,849,486	2,994,379,265	22,273,747,403	18,555,449,229	3,718,298,174
HBJ. Gas Field	7,588,894,340	6,369,532,283	1,219,362,057	8,246,028,441	6,649,821,054	1,596,207,387
BKB Gas Field	1,424,602,642	1,243,360,393	181,242,249	1,694,451,804	1,413,791,681	280,660,123
NGF Gas Field	1,153,253,013	999,992,273	153,260,740	1,217,572,109	1,014,473,125	203,098,984
MGF Gas Field	424,281,069	353,707,145	70,573,924	413,718,360	327,361,705	86,356,655
Total	32,842,259,815	28,223,441,580	4,618,818,235	33,845,518,117	27,960,896,794	5,884,621,323



32.2 Petroleum Product

Category	2017-2018			2016-2017		
	Gross Sales	Vat	Net Sales	Gross Sales	Vat	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Own	1,953,839,553	259,749,431	1,694,090,122	1,602,628,212	209,038,536	1,393,589,676
Purchased	1,258,692,580	164,177,330	1,094,515,250	1,351,686,924	176,307,054	1,175,379,870
Total	3,212,532,133	423,926,761	2,788,605,372	2,954,315,136	385,345,590	2,568,969,546

33 Production costs including depreciation

Particulars	Sub-N	2017-2018	2016-2017
Pay and allowances of production personnel	33 (A)	805,058,378	587,693,367
Repairs and maintenance	33 (B)	325,992,860	135,896,076
Other production costs	33 (C)	419,384,285	380,780,110
Support costs (See Footnote)	33 (D)	623,632,091	484,741,970
Total Production Cost		2,174,067,614	1,589,111,523
Adjustment of Closing Stock	33 (E)	157,437,949	(28,417,616)
Total Production Cost (A)		2,331,505,563	1,560,693,907
Depletion of oil and gas wells (Includes 551.51 lac ERF)	N-17	1,556,648,402	1,526,624,850
Depreciation of other tangible assets	N-16	590,796,531	407,719,646
Sub -Total (B)		2,147,444,933	1,934,344,496
Total (A+B)		4,478,950,496	3,495,038,403

Footnote:

- a) Production costs exclude all management charges by Petrobangla
b) Directors' fees amounting to taka 7,20,000 and the audit fees amounting to taka 2,45,014 are included in the above production cost (Support cost). In pursuance of Sec. 185, schedule-11(notę-3) of the Company Act.1994, all employees of the company receive yearly more than 36,000 taka.

Pay & allowances of production personnel -33 (A)	2017-2018	2016-2017
Pay of officers & staff	231,526,147	253,623,080
Bonus	68,361,687	64,794,741
Conveyance allowance & expenses	2,108,592	1,713,730
Education allowance	4,566,453	4,796,994
House rent allowance	66,053,002	63,517,220
Contribution to pension fund	265,383,595	47,961,710
Contribution to provident fund	686,995	720,140
Gratuity	957,352	1,110,860
Leave pay	27,991,934	30,295,840
Lunch subsidy	12,235,115	9,956,635
Gas allowance	6,405,478	4,454,429
Overtime	112,239,462	98,767,485
Shift allowance	3,041,412	1,893,715
Other: House upkeep	806,954	1,972,819
Washing allowance	181,203	188,961
Utility	1,979,843	1,496,810
Water & Sewerage	533,154	428,198
Total	805,058,378	587,693,367
Repairs & maintenance : 33 (B)	2017-2018	2016-2017
Repair & maint. of vehicle	10,669,921	11,645,467
Repair & maint. of field, plant & machinery	300,810,722	112,153,917
Repair & maint. of building etc.	11,418,187	8,745,455
Repair & maint. of furniture, fixture & office equipt.	3,094,030	3,351,237
Total	325,992,860	135,896,076
Other production costs- 33 (C) :	2017-2018	2016-2017
Medical expenses(includes family medical allow. Tk. 70.74 lac for staff)	28,271,855	25,368,721
Electricity & electric supplies	11,168,303	10,756,424
Petrol, oil & lubricant(POL)	5,084,234	5,699,986
Handling & transport expenses (Inc. carrying cost of MS & HSD Tk 342.91 lac as per GOB)	47,536,850	39,595,382
Printing & stationery	2,202,507	1,724,315
Training expenses	21,143,006	27,162,302
Travelling expenses	3,203,797	2,520,202
Rent rates & taxes	2,744,119	2,463,950
Entertainment & messing expenses	7,346,375	5,828,480
Liveries & uniforms	13,574,652	15,099,542
Postage, telephone, telegraph & telex	699,982	715,568
Safety & security	129,958,555	111,478,726
Insurance expenses	11,308,096	7,995,606
VAT & SD on gas(Own use)in plant/generator	49,448,761	49,212,731
Books, periodicals & newspaper	118,660	144,932
Cookeries & cutleries	100,681	98,628
Casual Labour	71,430,176	62,101,468
Employees' tiffin expenses	6,263,072	5,848,186
Washing expenses	1,105,774	1,004,261
Soft furnishing	46,543	93,301
Stock expenses/Fuel for production	3,956,195	4,576,154
Others(Gardening, office cleaning, transfer expense etc.)	2,672,092	1,291,245
Total	419,384,285	380,780,110



Support costs – 33 (D)	2017-2018	2016-2017
a) Pay & allowances of support personnel		
Pay of officers & staff	156,217,093	166,637,321
Bonus	42,928,738	38,644,512
Conveyance allowance & expenses	731,711	647,190
Education allowance	1,971,997	2,035,337
House rent allowance	32,567,870	30,245,763
Contribution to provident fund	457,997	281,402
Contribution to pension fund	144,910,193	25,361,799
Gratuity	638,235	598,155
Leave pay	17,136,188	12,689,436
Lunch subsidy	4,841,800	3,178,220
Gas allowance	3,014,497	2,028,977
Overtime	30,295,665	28,642,521
Shift allowance	133,527	61,345
Others : House Upkeep	959,618	932,740
Washing Allowance	209,498	203,034
Utility	466,604	393,700
Water & Sewerage	2,000,223	1,972,641
Sub-Total	439,481,454	314,554,093

b) Other Support costs	2017-2018	2016-2017
Medical expenses(Includes family medical allow. Tk. 18.59 lac for staff)	19,769,640	15,558,041
Electricity & electric supplies	5,001,588	5,412,816
Office rental	3,431,360	3,049,684
Petrol, oil & lubricant(POL)	7,228,683	5,971,808
Transport expenses	8,448,214	4,874,708
Printing & stationery	5,589,718	5,055,575
Training expenses	21,141,322	12,009,554
Travelling expenses	7,223,993	6,782,913
Entertainment & messing expenses	8,349,102	6,924,126
Liveries & uniforms	6,704,594	7,453,303
Postage,telephone,telegraph & telex	3,665,510	2,862,441
Insurance expenses	8,829,894	9,062,904
Welfare expenses	4,459,095	4,834,986
Legal fees	3,508,560	1,735,886
Director's fees & expenses	5,313,375	4,961,991
Audit fees	245,014	241,067
Corporate social responsibility/Subscription	11,493,446	6,868,789
Advertisement	2,972,303	3,293,482
Books, periodicals & newspaper	1,195,491	919,292
Bank charges	2,300,567	1,698,305
Cookeries & cutlery	163,632	424,630
Casual Labour	24,185,473	23,364,690
Employees' tiffin expenses	1,936,022	1,407,844
Washing expenses	632,361	633,360
Soft furnishing	1,025,915	157,352
Fuel for generator	3,909,478	2,862,505
School operating expenses	1,063,328	2,742,814
Other honorarium	1,588,590	847,000
Others(Development activities, Recruitment exp,Gardening, office cleaning, transfer exp etc .)	12,774,369	28,176,011
Sub-Total	184,150,637	170,187,877
Total (a+b)	623,632,091	484,741,970

33.E Details of Net increase/(Decrease) in Closing stock of petroleum products are as follows:

Stock of petroleum products are valued at pre-tax rate less carrying cost thereon.

Product	2017-2018			2016-2017		
	Quantity in Litre	Rate per Litre	Value (Taka)	Quantity in Litre	Rate per Litre	Value (Taka)
Closing Stock						
Motor Spirit (MS)-Titas	133,941	51.67391	6,921,255	88,465	51.72391	4,575,756
Motor Spirit (MS)-BKB	177,756	51.26543	9,112,738	476,235	51.31543	24,438,204
Diesel (HSD)-Titas	767,023	47.32609	36,300,200	825,387	49.98478	41,256,788
Diesel (HSD)-BKB	250,247	46.91761	11,740,991	350,464	49.57630	17,374,708
Condensate	4,439,968	36.93040	163,969,794	8,064,832	36.93040	297,837,472
Total (a)			228,044,978			385,482,927
Opening Stock						
Motor Spirit (MS)-Titas	88,465	51.72391	4,575,756	182,031	51.72391	9,415,355
Motor Spirit (MS)-BKB	476,235	51.31543	24,438,204	443,091	51.31543	22,737,405
Diesel (HSD)-Titas	825,387	49.98478	41,256,788	434,580	49.98478	21,722,386
Diesel (HSD)-BKB	350,464	49.57630	17,374,708	627,486	49.57630	31,108,434
Condensate	8,064,832	36.93040	297,837,472	7,367,419	36.93040	272,081,731
Total (a)			385,482,927			357,065,311
Adjustment of Closing Value (a-b)			(157,437,949)			28,417,616



34 Purchase of condensate

Name of the company	2017-2018	2016-2017
Condensate purchase from BAPEX	212,370,018	200,698,968
Condensate purchase from SGFL	-	48,065,119
Condensate purchase from Tullow (Bangura)	574,361,547	586,019,632
Condensate purchase from Tullow (TGT DCL)	1,307,894	4,577,631
Total	788,039,459	839,361,350

35 Petrobangla service charges

An amount of Taka 61,083,000 has been charged to profit and loss account as Petrobangla management service charges.

36 Non-operational income

Particulars	2017-2018	2016-2017
Sale of tender schedules	274,000	1,230,550
Penalties & fines received	158,693	54,408
Forfeiture of earnest money & security deposit	226,011	191,895
Equipment Rent	2,600	10,656
Sale of fixed assets	910,243	437,205
Sale of scrape materials	1,276,489	211,856
Liquidated damage	1,093,490	2,129,280
Others (utility cost recovered from contractors/suppliers)	97,603	23,592,497
Total	4,039,129	27,858,347

37 Financial Income/ (Costs)

Particulars	2017-2018	2016-2017
Interest Cost		
Foreign loans	349,559,710	31,474,676
Local loans	322,982,680	277,149,609
SOD Loan	22,027	634,539
Total Interest Cost	672,564,417	309,258,824
Interest Income		
Interest on STD A/C	50,717,031	63,476,060
Interest on FDR	483,454,653	392,418,111
Interest on House Building Loan	9,823,574	8,510,891
Interest on Computer Loan	257,557	314,810
Total Interest Income	544,252,815	464,719,872
Net Interest (Cost)/ Income	(128,311,602)	155,461,048

38 Workers Participation in profits

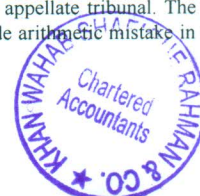
Workers' Profit Participation and Welfare Fund is made on the basis of 5% of the net profits before corporate taxation as per provisions of the Companies Profits (Workers' Participation) Act, 1968 subsequently incorporated in Bangladesh Labour Act-2006 & amended in 2013 and is payable to workers (beneficiaries) as defined in the said Act.

Contingent liability.

Tax assessment up to income year 2015-2016 has been completed except FY 1997-98, 1998-99, 2000-01, 2003-04, 2004-05, 2005-06, 2006-07 and 2012-2013. Some inconsistencies exist in computation of total taxable income and tax liability against above mentioned financial years. The company apprised the tax adviser of the said matter and urged him to resolve those inconsistencies. Until finalization of the aforesaid disputes, the following will be treated as contingent liability.

F/Year	Tax liability/refund as per Assessment order	Tax liability/refund as per return	Contingent liability
01	02	03	04 (02-03)
1997-1998	19,485,709	(7,573,582)	27,059,291
1998-1999	(17,594,437)	(21,773,658)	4,179,221
2000-2001	(40,707,682)	(40,719,153)	11,471
2003-2004	(19,240,599)	(24,933,122)	5,692,523
2004-2005	(13,589,151)	(81,870,272)	68,281,121
2005-2006	59,691,315	(371,005,002)	430,696,317
2006-2007	(205,749,505)	(400,104,388)	194,354,883
2012-2013	1,395,440,214	(547,114,858)	1,942,555,072
Total	1,177,735,864	(1,495,094,035)	2,672,829,899

It is also noted that Income Tax assessment for the FY 2005-06 was assessed by the Tax authority under section 82C & 83(2) of IT Ordinance 1984, against of which the company appealed to the Appellate Tribunal but failed to have verdict in favor. Then the company submitted an appeal to the Hon'ble High Court Division against that verdict. Now it is under jurisdiction of Hon'ble High Court Division of Supreme Court. Besides this, tax authority made assessment for the FY 2012-2013 under section 82C & 83(2) of IT Ordinance 1984. The company appealed to the tax appellate tribunal. The tribunal gave a verdict favoring the company to assess the tax under 5th schedule of Income Tax Ordinance 1984. But the DCT made arithmetic mistake in calculating income tax. So that the final assessment is yet to be settled.



39 Related party disclosures

i) Related party transactions

During the period, the company carried out a number of transactions with related parties in the normal course of business and on an arms' length basis. The name of these related parties, nature of these transactions and their total value have been set out in accordance with the provisions of BAS 24: Related Party Disclosure.

Name of Party	Nature of Transactions	Transactions Value (Taka)	
		01 July 2017 to 30 June 2018	01 July 2016 to 30 June 2017
Bangladesh Petroleum Expl. and Production Co. Ltd. (BAPEX)	Condensate purchase	212,370,018	200,698,968
Sylhet Gas Fields Ltd. (SGFL)	Condensate purchase	-	48,065,119
Titas Gas Transmission and Distribution Co. Ltd. (TGTDC)	Condensate purchase	1,307,894	4,577,631
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	Condensate purchase	574,361,547	586,019,632
Titas Gas Transmission and Distribution Co. Ltd. (TGTDC)	Gas sale	22,448,016,439	22,686,385,486
Bakhrabad Gas Distribution Co. Ltd. (BGDCL)	Gas sale	2,710,465,215	3,710,235,950
Karnafuly Gas Distribution Co. Ltd. (KGDCL)	Gas sale	1,320,460,440	1,670,492,885
Jalalabad Gas Trans. & Distribution System Ltd. (JGTDSL)	Gas sale	2,048,513,650	2,462,416,595
Pashchimanchal Gas Company Ltd. (PGCL)	Gas sale	1,054,030,173	2,626,918,515
Sundorban Gas Company Ltd. (SGCL)	Gas sale	591,973,665	126,445,850
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	Support for shortfall	2,668,800,233	562,622,836
Padma Oil Company Ltd. (POCL)	Petroleum Product sale	77,127,857	2,499,248,020
Bangladesh Petroleum Corporation (BPC)	Petroleum Product sale	2,735,455,243	123,120,000
Meghna petroleum Ltd. (MPL)	Petroleum Product sale	479,496,934	327,294,000

ii) Particulars of Directors of Bangladesh Gas Fields Company Limited as at June 30, 2018:

Name of Directors	Board of Director of Bangladesh Gas Fields Company Limited	Entities where they have interests
Mr. Abu Hena Md. Rahmatul Muneem	Chairman	Secretary, Energy & Mineral Resources Division, Ministry of Power, Energy and Mineral Resources. Govt. of Bangladesh.
Mr. Istiaque Ahmad	Director	Secretary (PRL), Govt. of the People's Republic of Bangladesh.
Mr. Abul Mansur Md. Faizullah, ndc	Director	Chairman, Petrobangla.
Mr. Md. Towhid Hasanat Khan	Director	Director (Finance), Petrobangla.
Mr. Muhammad Imaduddin	Director	Ex-Director (PSC), Petrobangla.
Mr. Jameel Ahmed Aleem	Director	Director (Operation & Mines), Petrobangla.
Mr. Zanendra Nath Sarkar	Director	Deputy Secretary (Development-2), Energy & Mineral Resources Division, Govt. of Bangladesh.
Begum Khadiza Nazneen	Director	Deputy Secretary (Development-3), Energy & Mineral Resources Division, Govt. of Bangladesh.
Mr. Md. Taufiqur Rahman Tapu	Managing Director	Managing Director of Bangladesh Gas Fields Company Limited.



Bangladesh Gas Fields Company Ltd.
(A Company of Petrobangla)
Capital Work In Progress
As at June 30, 2018

Annexure- A

Amount in Taka

SL No	Particulars	Balance as at 01.07.2017	Addition during the year	Cumulative Balance as at 30.06.2018	Transferred upto Previous Year	Transferred Current Year	Cumulative Transferred	Balance as at 30.06.2018
1	2	3	4	5 (3+4)	6	7	8 (6+7)	9 (5-8)
01	Workover of 7 Wells at Titas/Habigonj Bakhrabad and Narsingdi Field	-	474,452,752	474,452,752	-	457,890	457,890	473,994,862
02	Well Head Compressor Titas-A	648,727	42,965,038	43,613,765	-	793,549	793,549	42,820,216
03	Compressor Project Titas C & NGF	236,012,621	89,164,963	325,177,584	7,492,655	1,218,938	8,711,593	316,465,991
	Total Project	236,661,348	606,582,753	843,244,101	7,492,655	2,470,377	9,963,032	833,281,069
04	Civil Construction	9,705,978	270,846,208	280,552,186	-	248,843,961	248,843,961	31,708,225
	Total	246,367,326	877,428,961	1,123,796,287	7,492,655	251,314,338	258,806,993	864,989,294



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Budget Variance With Actual Expenditure
For the year ended 30 June 2018

Taka in lac

Sl. No.	Particulars	2016-2017	2017-2018		
		Actual	Budget	Actual	Variance
A. Cash Expenses					
1	Pay of Officers & Staff	4,202.60	4,095.75	3877.43	218.32
2	Bonus	1,034.39	1,187.00	1,112.90	74.10
3	Conveyance Allowance	23.61	24.00	28.40	(4.40)
4	Education assistance alw.	68.32	102.85	65.39	37.46
5	House Rent Allowance	937.63	1,295.00	986.21	308.79
6	Contribution to Provident Fund (CPF)	10.02	16.00	11.45	4.55
7	Pension Fund	733.24	1,119.00	4,102.94	(2,983.94)
8	Leave Pay	429.85	518.00	451.28	66.72
9	Lunch Subsidy	131.35	159.20	170.77	(11.57)
10	Gas Allowance	64.83	91.00	94.20	(3.20)
11	Overtime	1,274.10	1,400.00	1,425.35	(25.35)
12	Medical Expenses	409.28	490.10	480.42	9.68
13	Electricity & Electric Supplies	161.69	204.00	161.70	42.30
14	Gratuity	17.09	193.00	15.96	177.04
15	Office Rent	30.50	35.00	34.31	0.69
16	Petrol, Oil & Lubricant (POL)	116.72	170.00	123.13	46.87
17	Handling & Transport (Includes carrying cost of MS & HSD Tk 342.91 lac as per GOB order)	444.70	570.00	559.85	10.15
18	Rep. & Maint. of Vehicles	116.45	200.00	106.70	93.30
19	Rep. & Maint. of Field, Plant & Machinery	1,121.54	8,000.00	3,008.11	4,991.89
20	Rep. & Maint. of Building etc.	87.45	230.00	114.18	115.82
21	Rep. & Maint. of Furniture, Fixt & Office Eqpt	33.51	90.00	30.94	59.06
22	Printing & Stationery	67.80	85.00	77.92	7.08
23	Training Expenses	391.72	400.00	422.84	(22.84)
24	Travelling Expenses	93.03	148.00	104.28	43.72
25	Rent rate & Taxes	24.64	51.00	27.44	23.56
26	Entertainment & Messing Expenses	127.53	208.00	156.95	51.05
27	Liveries & Uniforms	225.53	260.00	202.79	57.21
28	Postage, Telephone, Telegraph & Telex	35.78	70.00	43.65	26.35
29	Safety & Security Expenses (Ansar etc.)	1,114.79	1,500.00	1,299.59	200.41
30	Insurance Expenses	170.58	262.00	201.38	60.62
31	Welfare Expenses	48.35	43.80	44.59	(0.79)
32	Legal fees	17.36	100.00	35.09	64.91
33	Director fees & Expenses	49.62	65.00	53.13	11.87
34	Audit fees	2.41	8.00	2.45	5.55
35	Corporate social resposibilty/Subscription	68.69	123.00	114.93	8.07
36	Advertisement	32.93	42.00	29.72	12.28
37	VAT & SD on Gas (own use) in Plant/Generator	492.13	645.00	494.49	150.51
38	Books & Periodicals	10.64	30.00	13.14	16.86
39	Corporation Overhead	1,679.69	1,792.80	610.83	1,181.97
40	Bank Charges	16.98	30.00	23.01	6.99
41	Crockeries & Cutleries	5.23	10.00	2.64	7.36
42	Casual labour	854.66	1,066.00	956.16	109.84
43	Employees' Tiffin Allow. & exp.	72.56	112.00	81.99	30.01
44	Washing Allowances & exp.	16.38	24.00	17.38	6.62
45	Shift Allowances/Hardship Allow.	19.55	30.00	31.75	(1.75)
46	Residential Furnishing/Soft Furnishing	2.51	20.00	10.72	9.28
47	Stock expenses (Fuel for Head office Generator)	74.39	125.00	78.66	46.34
48	School Operating Expenses	27.43	75.00	10.63	64.37
49	Other Honorium	8.47	16.00	15.89	0.11
50	Others (Utility, Recruitment exp, Development activ. etc.)	370.56	686.40	225.84	460.56
	Sub- Total	17,570.81	28,217.90	22,351.50	5,866.40
	Closing Stock Adjustment (POL)	(284.18)		1,574.38	
	Sub- Total (A)	17,286.63	28,217.90	23,925.88	5,866.40
P. Non Cash Expenses					
51	Depreciation & Depletion	19,343.44	22,573.00	21,474.45	1,098.55
	Sub- Total (B)	19,343.44	22,573.00	21,474.45	1,098.55
	Grand Total : (A+B)	36,630.07	50,790.90	45,400.33	6,964.95



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Key Performance Indicator (KPI)
For the year ended 30 June 2018

Particulars	2017-2018	2016-2017
(Tk in lac)		
1) Return on capital employed		
Net profit before tax	18,573.24	39,278.14
Total capital employed	609,700.04	579,208.58
	3.05 %	6.78 %
2) Rate of Return on average net fixed assets (ROR)		
Net profit after tax	12,072.61	25,530.79
Interest charges	6,725.64	3,092.59
	18,798.25	28,623.38
Average net fixed assets	318,897.40	275,315.77
	5.89 %	10.40 %
3) Return on sales		
Net profit before tax	18,573.24	39,278.14
Total sales revenues (Net)	74,074.24	84,535.91
	25.07 %	46.46 %
4) Debt-Equity ratio (60:40)		
Year end long term Loans:		
Long term loan	217,048.82	214,466.93
Reserve for exchange fluctuation	4,171.83	2,396.71
	221,220.65	216,863.64
Capital and reserves:		
Share capital	24,471.23	24,471.23
GOB contribution to equity	53,432.58	53,053.74
Capital reserves(excluding HCDF)	6,333.90	6,333.90
General reserves	173,680.26	170,202.30
	257,917.97	254,061.17
Debt : Equity	46 : 54	46 : 54
5) Debt- Service Ratio : (Not less than 1.2 times)		
Net Revenue:		
Net profit after tax	12,072.61	25,530.79
Interest charges	6,725.64	3,092.59
Depreciation & depletion	21,474.45	19,343.44
	40,272.70	47,966.82
Debt service requirement		
Interest charges	6,725.64	3,092.59
Current portion of long term loan	3,109.76	4,797.08
	9,835.40	7,889.67
Debt- Service Ratio :	4.09 Times	6.08 Times
6) Debtors in months		
A) Gas :		
Debtors	79,033.41	80,997.88
Average of sales for 3 preceding months	26,327.70	27,014.47
	3.00 months	3.00 months
B) Gas & Petroleum products :		
Debtors	111,954.21	101,586.65
Average of sales for 3 preceding months	28,911.67	29,414.64
	3.87 months	3.45 months

7) Liquidity ratio (1:1)

Cash assets & cash equivalent assets	310,693.80	301,197.56
Total current liabilities	201,338.09	202,742.56
	1.54 : 1	1.49 : 1

8) Current ratio (2:1)

Total current assets	249,666.50	245,283.55
Total current liabilities	201,338.09	202,742.56
	1.24 : 1	1.21 : 1

9) Net profit before tax per employee

Net profit before tax	18,573.24	39,278.14
Average no. of employees	849	839
	21.88	46.82

10) Sales per employee

Total sales revenues (Net)	74,074.24	84,535.91
Average no. of employees	849	839
	87.25	100.76

11) Total unit cost (In taka)

Unit cost per MCM =	Total cost	5,152,913,874	4,207,410,919
	Gas production in MCM	8,545,186 603.02	8,532,511 493.10
Unit cost per MCF =	Total cost	5,152,913,874	4,207,410,919
	Gas production in MCF	301,770,682 17.08	301,323,081 13.96

12) Operating unit cost (In taka)

Unit cost per MCM =	Operating cost	4,529,281,783	3,722,668,949
	Gas production in MCM	8,545,186 530.04	8,532,511 436.29
Unit cost per MCF =	Operating cost	4,529,281,783	3,722,668,949
	Gas production in MCF	301,770,682 15.01	301,323,081 12.35

13) Direct operating unit cost (In taka)

Unit cost per MCM =	Direct operating cost	1,550,435,524	1,104,369,553
	Gas production in MCM	8,545,186 181.44	8,532,511 129.43
Unit cost per MCF =	Direct operating cost	1,550,435,524	1,104,369,553
	Gas production in MCF	301,770,682 5.14	301,323,081 3.67

14) % of Indirect cost over operating cost

Indirect cost X 100	623,632,091 X 100	484,741,970 X 100
Total operating cost	4,529,281,783	3,724,454,807
	13.77%	13.02%

15) % of net by-product sales over total net sales

Net by-product sales X 100	2,788,605,372 X 100	2,568,969,546 X 100
Total net sales	7,407,423,607	8,453,590,869
	37.65%	30.39%

16) Earning Per Share (Taka)

Net profit After Tax	1,207,260,776	2,553,079,383
No of Shares	24,666,226	24,666,226
	48.94	103.51

