

Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)

FINANCIAL STATEMENTS
For the year ended 30 June 2019

Head Office : Birashar, Brahmanbaria-3400

Liaison Office: Petrocentre (14th Floor), 3 Kawran Bazar C/A, Dhaka-1215

Tel: PABX: +88-0851-58141, 58428 & 59128, Fax: 88-0851-59390

E-mail : md@bgfcl.org.bd

Web: www.bgfcl.org.bd



Contents

Sl. No.	Particulars	Page No.
1	Independent Auditor's Report	1-4
2	Statement of Financial Position	5
3	Statement of Profit or Loss and Other Comprehensive Income	6
4	Statement of Changes in Equity	7
5	Statement of Cash Flows	8
6	Principal Accounting Policies & Notes to the Financial Statements	9-33
7	Capital Work In Progress (Annexure-A)	34
8	Budget Variance Report	35
9	Key Performance Indicator (KPI)	36-37



HEAD OFFICE :

RUPALI BIMA BHABAN
7, RAJUK AVENUE (5TH & 6TH FLOOR)
MOTIJHEEL, DHAKA-1000
Tel : 9565136, 9551663, 9551821
FAX : 880-2-9551821
E-mail : kwsr@dhaka.net
Web : www.kwsrbd.com

**BRANCH OFFICE :**

FARUK CHAMBER (9TH FLOOR)
1403 SK. MUJIB ROAD
AGRABAD C/A, DOUBLE MOORING
CHATTOGRAM, BANGLADESH
Tel : 031-2520056
E-mail : kwsrctg@gmail.com

Independent Auditors' Report To the Shareholders of Bangladesh Gas Fields Company Limited

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Bangladesh Gas Fields Company Limited, which comprise the statement of financial position as at June 30, 2019 and statements of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects of the statement of financial position of Bangladesh Gas Fields Company Limited, as at June 30, 2019 and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs) and other applicable laws and regulations.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in jurisdictions, and we have fulfilled our other ethical responsibilities in accordance these requirements and with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter:

1. We draw attention to Note-23 of the financial statements which illustrates that amount by Tk. 77,127,857 for **Padma Oil Company Ltd**, Tk. 479,496,933 for **Meghna Petroleum Ltd.** and Tk. 365,686,324 for **Bangladesh Petroleum Corporation** has been disputed since long. Management has been trying to recover this disputed amount.
2. We draw attention to Note-27 of the financial statements which illustrates that amount by Tk. 187,040,848 for "**Sundarban Gas Company Ltd. (SGCL)**", Tk. 959,363,222 for "**Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)**" and Tk. 124,596,387 for "**Titas Gas Transmission & Distribution Company Ltd. (TGTDC)**" has been overdue. Management has been trying to recover this overdue amount.
3. Disclosed in note-19 an amount of Tk. 3 crore lying with Padma Bank Limited on account of bank deposit (FDR) has been held up for encashment due to the liquidity crisis of the bank. The management has not calculated interest on FDR since 2018. However interest receivable of Tk. 992,873 calculated up to 2016-2017 in this respect has been shown in the accounts.

4. We draw attention to Note 26 of the financial statements where the company has described that the reconciliation process with various customers owned by Petrobangla Corporation is under progress.

Our opinion is not modified in respect of this above matters.

Key Audit Matters

Key Audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Other Information

Management is responsible for the other information. The other information comprises all of the information other than the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, the Companies Act 1994 and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.



As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management but not for the purpose expressing an opinion on the effectiveness of the company's internal control.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the company's financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

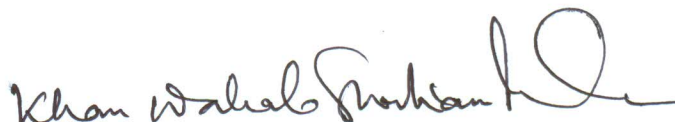
In accordance with the Companies Act 1994, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;



- b) in our opinion, proper books of accounts as required by law have been kept by company so far as it appeared from our examination of these books;
- c) the statements of financial position and statements of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of accounts and returns;

**Dated, Dhaka
December 12, 2019**


**Khan Wahab Shafique Rahman & Co.
Chartered Accountants**



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Financial Position
As at June 30, 2019

Particulars	Notes	Amount in Taka	
		30-06-2019	30-06-2018
1 CAPITAL AND RESERVES		30,164,441,042	27,107,391,662
Share capital	1	2,447,122,600	2,447,122,600
GOB contribution to equity	2	5,585,380,676	5,343,258,082
Capital reserves	3	1,935,796,086	1,948,984,939
Revenue reserves	4	20,196,141,680	17,368,026,041
2 FUND & LIABILITIES		20,740,925,261	18,151,744,083
Accumulated Depreciation	5	6,590,801,401	6,413,375,368
Depreciation fund	6	13,019,151,083	10,811,282,807
Emergency fund	7	1,130,972,777	927,085,908
3 LONG TERM BORROWINGS		21,951,117,652	22,122,064,958
Unsecured loans-local sources	8	14,145,994,464	14,693,766,625
Unsecured loans-foreign sources	9	7,805,123,188	7,428,298,333
4 CURRENT LIABILITIES		13,349,127,330	20,133,808,817
Trade creditors & accruals (excluding group accounts)	10	1,666,443,990	7,826,356,990
Beneficiaries' profit participation and welfare fund		122,871,347	97,753,909
Current portion of long term loan	11	1,125,299,873	310,976,206
Interest payable	12	23,449,194	18,347,752
Provision for Income Tax	13	976,381,365	2,193,178,075
Provision for Deferred Income Tax	14	9,434,681,561	9,687,195,885
5 TOTAL SHAREHOLDERS' EQUITY & LIABILITIES (1+2+3+4)		86,205,611,285	87,515,009,520
REPRESENTED BY:			
6 FIXED ASSETS		49,172,840,316	47,902,276,194
Fixed assets (at cost or valuation)	15	10,704,456,207	10,588,594,194
Proved properties (at cost)	16,17	37,255,546,053	36,448,692,706
Capital work- in- progress	18	1,212,838,056	864,989,294
7 INVESTMENT AND OTHER ASSETS		21,270,553,462	14,646,083,372
Bank deposits (FDR)	19	12,047,680,575	7,854,188,672
Hydro carbon development fund investment		1,366,439,934	1,311,456,483
Depreciation fund investment		6,886,954,694	4,631,841,420
Emergency fund investment		742,029,051	635,831,277
Loans to employees (non-current portion)		227,449,208	212,765,520
8 CURRENT ASSETS		11,692,634,095	14,691,944,817
Inventories of stores & other materials	20	233,663,294	312,220,369
Advances, deposits and prepayments	21	113,248,454	153,338,178
Loans to employees (current portion)	22	32,913,789	32,092,669
Trade accounts receivable (excluding group accounts)	23	1,809,422,014	3,292,080,034
Other current assets	24	8,011,250,818	7,507,703,011
Cash and bank balances	25	1,492,135,726	3,394,510,556
9 GROUP COMPANY ACCOUNTS (RECEIVABLE)		4,069,583,412	10,274,705,137
Gas distribution companies	26	2,502,713,855	7,903,341,268
Other current accounts	27	1,566,869,557	2,371,363,869
10 TOTAL CURRENT ASSETS (8+9)		15,762,217,507	24,966,649,954
11 TOTAL ASSETS (6+7+10)		86,205,611,285	87,515,009,520

The Principal Accounting Policies and Notes attached herewith form an integral part of the above statement of financial position.

Approved and authorized for issue by the Board of Directors on December 12, 2019 and signed on its behalf by:


Company Secretary


General Manager
Finance & Accounts

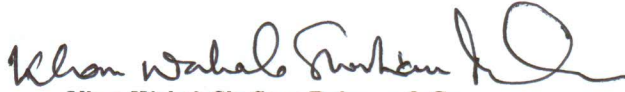

Managing Director


Director

Subject to our separate report of even date

Dhaka: 12 December, 2019



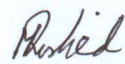

Khan Wahab Shafique Rahman & Co.
Chartered Accountants

Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Profit or Loss and Other Comprehensive Income
For the year ended June 30, 2019

Particulars	Notes	Amount in Taka	
		2018 - 2019	2017 - 2018
1 SALES		17,237,210,065	36,054,791,948
Gas	28	15,088,203,308	32,842,259,815
Petroleum Products	29	2,149,006,757	3,212,532,133
Less: Supplementary duty and VAT	30	10,225,565,689	28,647,368,341
2 NET SALES	31	7,011,644,376	7,407,423,607
3 COST OF SALES		4,647,499,333	5,328,072,955
Production cost, including depreciation	32	4,287,555,359	4,478,950,496
Purchase of Condensate	33	322,593,974	788,039,459
Petrobangla service charges	34	37,350,000	61,083,000
4 OPERATING PROFIT (2-3)		2,364,145,043	2,079,350,652
5 NON-OPERATIONAL INCOME	35	9,711,376	4,039,129
6 TOTAL PROFIT (4+5)		2,373,856,419	2,083,389,781
7 FINANCIAL INCOME/(COSTS)	36	83,570,521	(128,311,602)
Interest costs		(682,289,113)	(672,564,417)
Exchange Rate Fluctuation Loss/Gain		(65,157,462)	-
Less: interest income		831,017,096	544,252,815
8 PROFIT BEFORE CONTRIBUTION TO BENEFICIARIES' PARTICIPATION IN PROFIT [6+(-)7]		2,457,426,940	1,955,078,179
9 BENEFICIARIES' PARTICIPATION IN PROFITS	37	122,871,347	97,753,909
10 PROFIT BEFORE TAXATION (8-9)		2,334,555,593	1,857,324,270
11 CORPORATE TAXATION			
A. Current Tax (35%)	13.1	817,094,458	650,063,494
B. NET PROFIT/(LOSS) FOR THE YEAR AFTER CURRENT TAX (10-11.A)		1,517,461,135	1,207,260,776
C. Deferred Tax	14.2	(252,514,324)	(316,735,137)
D. NET PROFIT/(LOSS) FOR THE YEAR AFTER DEFERRED TAX (B-C)		1,769,975,459	1,523,995,913
12 ADJUSTMENT OF TAXATION			
Excess Provision in previous year		1,751,082,863	-
13 NET PROFIT FOR THE YEAR AFTER ADJUSTMENT OF TAXATION (11.D +12)		3,521,058,322	1,523,995,913
Add : Profit brought forward from previous year		17,213,554,324	16,865,758,207
14 TOTAL PROFIT AVAILABLE FOR APPROPRIATION		20,734,612,646	18,389,754,120
15 APPROPRIATION ACCOUNT		763,362,340	1,176,199,796
Emergency fund		176,052,916	76,199,796
Dividend to national exchequer		587,309,424	1,100,000,000
16 BALANCE CARRIED FORWARD(14-15)		19,971,250,306	17,213,554,324

The Principal Accounting Policies and Notes attached herewith form an integral part of the above Profit or loss and other Comprehensive Income Statement.

Approved and authorized for issue by the Board of Directors on December 12, 2019 and signed on its behalf by:



Company Secretary



General Manager
Finance & Accounts



Managing Director

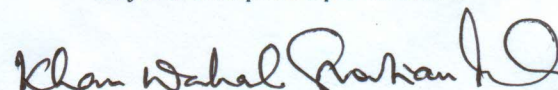


Director

Subject to our separate report of even date

Dhaka: 12 December, 2019




Khan Wahab Shafique Rahman & Co.
Chartered Accountants

Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Changes in Equity
For the year ended June 30, 2019

Amount in Taka

Particulars	Share Capital	GOB Contribution to Equity	Capital Reserve	Revenue Reserve	Total
Balance as at 01 July, 2018	2,447,122,600	5,343,258,082	1,948,984,939	17,368,026,041	27,107,391,662
Changes During the year:					
Addition to Capital reserve	-	242,122,594	57,230,804	-	299,353,398
Net profit for the year	-	-	-	1,769,975,459	1,769,975,459
Dividend to national exchequer	-	-	-	(587,309,424)	(587,309,424)
Transfer to Emergency fund	-	-	-	(176,052,916)	(176,052,916)
Prior year's tax adjustment	-	-	-	1,751,082,863	1,751,082,863
Re-allocation of revaluation reserve	-	-	(70,419,657)	70,419,657	-
Balance as at 30 June, 2019	2,447,122,600	5,585,380,676	1,935,796,086	20,196,141,680	30,164,441,042

Particulars	Share Capital	GOB Contribution to Equity	Capital Reserve	Revenue Reserve	Total
Balance as at 01 July, 2017	2,447,122,600	5,305,374,355	1,904,802,222	17,020,229,924	26,677,529,101
Changes During the year:					
Addition to Capital reserve	-	37,883,727	44,182,717	-	82,066,444
Net profit for the year	-	-	-	1,523,995,913	1,523,995,913
Dividend to national exchequer	-	-	-	(1,100,000,000)	(1,100,000,000)
Transfer to Emergency fund	-	-	-	(76,199,796)	(76,199,796)
	-	-	-	-	-
Balance as at 30 June, 2018	2,447,122,600	5,343,258,082	1,948,984,939	17,368,026,041	27,107,391,662

The Principal Accounting Policies and Notes attached herewith form an integral part of the above Statement of Changes in Equity.
Approved and authorized for issue by the Board of Directors on December 12, 2019 and signed on its behalf by:



Company Secretary



General Manager
Finance & Accounts



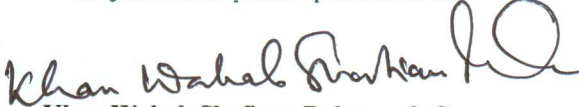
Managing Director



Director

Subject to our separate report of even date

Dhaka: 12 December, 2019


Khan Wahab Shafique Rahman & Co.
Chartered Accountants



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Cash Flows
For the year ended June 30, 2019

	Amount in Taka	
	2018-2019	2017-2018
CASH FLOW FROM OPERATING ACTIVITIES		
Net profit for the year before tax	2,334,555,593	1,857,324,270
Adjustment to reconcile net profit to net cash provided by operating activities:		
Depreciation and depletion charges	2,142,482,127	2,147,444,933
Interest expense	682,289,113	672,564,417
Exchange Rate Fluctuation Loss/(Gain)	65,157,462	-
Decrease/(Increase) in inventories of stores	78,557,075	141,407,718
Decrease/(Increase) in advance, deposits & prepayments	40,089,724	(72,908,881)
Decrease/(Increase) in trade accounts receivables (Excluding group accounts)	1,482,658,020	(1,233,202,662)
Decrease/(Increase) in other current assets	(293,682,885)	(43,422,490)
Decrease/(Increase) in group company accounts receivables	6,205,121,724	1,956,966,859
Increase/ (Decrease) in creditors & accruals (VAT & others)	(6,159,913,000)	(297,372,309)
Increase/(Decrease) in beneficiaries' profit participation and welfare fund	25,117,437	(108,973,167)
Income tax paid including source tax	(651,960,134)	(1,186,998,039)
Interest paid	(683,834,761)	(667,362,828)
Net Cash flow from operating activities	5,266,637,495	3,165,467,821
CASH FLOW FROM INVESTING ACTIVITIES		
Acquisition of fixed assets	(1,283,223,121)	(923,805,644)
Received from disposal/sale of fixed assets	1,222,681	950,115
Investment in fixed deposits	(6,609,786,402)	(1,529,403,120)
Loans to employees	(15,504,807)	(10,586,999)
Interest received from investment of hydro carbon development fund	85,223,728	67,980,925
Interest received from investment of depreciation fund	379,058,106	178,607,185
Interest received from investment of Emergency fund	40,965,422	33,294,807
Net cash used by investing activities	(7,402,044,393)	(2,182,962,731)
CASH FLOW FROM FINANCING ACTIVITIES		
Contribution by Government to equity	242,122,594	37,883,727
Long term foreign loan received	346,654,213	63,818,182
Long term local loan received	547,615,000	549,500,000
Repayment of foreign long term loans	(35,107,430)	(352,687,302)
Repayment of local long term loans	(280,942,885)	(182,428,415)
Payment to national exchequer as interim dividend	(587,309,424)	(1,100,000,000)
Net cash used by financing activities	233,032,068	(983,913,808)
Net increase/(decrease) in cash & cash equivalents	(1,902,374,830)	(1,408,718)
Total opening cash and cash equivalents	3,394,510,556	3,395,919,274
Total closing cash and cash equivalents	1,492,135,726	3,394,510,556

The Principal Accounting Policies and Notes attached herewith form an integral part of the above Statement of Cash Flows.

Approved and authorized for issue by the Board of Directors on December 12, 2019 and signed on its behalf by:


Company Secretary


General Manager
Finance & Accounts

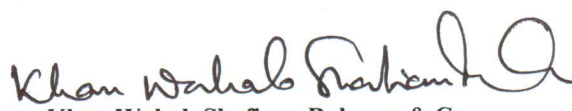

Managing Director


Director

Subject to our separate report of even date

Dhaka: 12 December, 2019




Khan Wahab Shafique Rahman & Co.
Chartered Accountants

Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Principal Accounting Policies & Notes
To the Financial Statements
For the year ended 30 June, 2019

1. Introduction

Bangladesh Gas Fields company was converted to Public Limited Company vide a special resolution adopted in the 5th extra ordinary general meeting held on 18 August 1996.

2. Financial structure

The Company's financial structure comprises:

- a. Equity capital, all of which are effectively owned by Petrobangla on behalf of the Government of Bangladesh ; and
- b. Long term loan comprising of foreign and local currency loans.

3. Business

- 3.1 The company carries out production of natural gas within the eastern part of Bangladesh. Small quantities of condensate and oil products are also produced and processed as by-products.
- 3.2 The Company has consolidated with its own financial statements those of on going projects. The purpose of these projects is to substantially meet the country's growing demand for natural gas by carrying out a series of activities such as drilling of new wells, work over/recompletion of existing wells and installation of gas process plants.

4. Significant Accounting Policies

4.1 Components of Financial Statements

1. A Statement of Financial Position as at 30 June, 2019;
2. A Statement of Profit or Loss and other Comprehensive Income for the year ended 30 June, 2019;
3. A Statement of Changes in Equity for the year ended 30 June, 2019;
4. A Statement of Cash Flows for the year ended 30 June, 2019;
5. Notes, Comprising Significant Accounting policies and other explanatory information.

4.2 Statement of Compliance

The financial statements have been prepared in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRSs) as adopted by the Institute of Chartered Accountants of Bangladesh (ICAB).

4.3 Basis of Preparation

The financial statements of the company have been prepared on historical cost basis except to the extent as modified through revaluations as mentioned in Note no. 4.13 as per Companies Act, 1994 and Corporate Accounting Manual (CAM) prescribed by Petrobangla for its companies.

The financial statements provide comparative information in respect of the previous period.

4.4 Significant Accounting Judgments, Estimates and Assumptions

The preparation of the Financial Statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the accompanying disclosures, and the discloser of contingent liabilities if any at the date of the financial statements. Estimates and Assumptions are continuously evaluated and are based on management's experience and other factors including expectations of future events that are believed to be reasonable

under the circumstances. Uncertainty about the assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

4.5 Functional and Presentation Currency

These financial statements are presented in Bangladeshi Taka (BDT) which is the company's functional currency.

4.6 Gas and Oil exploration, development and production expenditure

Oil and gas exploration, development and production expenditures are accounted for as set out in the Statement of Recommended Practice (SORP) "Accounting for Oil and gas exploration and development activities" published by the Oil Industry Accounting Committee, UK.

The Company applies the "Full Cost" method of accounting for Exploration, Development and Evaluation costs. All costs incurred in pursuit of Exploration, Development and Evaluation activities are capitalized and then depleted over the course of a full operating cycle.

4.7 Foreign Currencies

Foreign currencies are recorded at the exchange rate at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated at the rate of exchange prevailed on the closing rate and the resulting exchange differences are recognized in profit or loss in the period in which they arise as per IAS-21. The gains and losses arising from loans directly related to capital works-in-progress are charged to the concerned accounts till its completion.

4.8 Amortization of ERF

Exchange Rate Fluctuation (ERF) on foreign loans has been added to the assets procured with the principal loans received as per Petrobangla order no. 11.31.02/1000 dated 22/02/2001. According to the order, the entire loss or gains due to ERF of a year has been added to or deducted from the assets procured with the foreign currency loan proceeds as per Company's Act 1994.

4.9 Fields under development and in production

All field development costs borne by the company are capitalized tangible fixed assets. Such costs relate to the acquisition and installation of production facilities and also include development drilling costs, applicable exploration costs, project overhead and interest capitalized in accordance with the Petrobangla Group's accounting policy on the capitalization of interest.

4.10 Depletion

4.10.1 The capitalized costs of fields in production are depleted field by field on a unit of Production basis. Depletion is calculated by reference to the proportion that production for the period bears to the total of the estimated remaining commercial reserves at the beginning of the period.

4.10.2 Changes in estimates affecting unit of production calculations for depletion are accounted for prospectively over the estimated remaining commercial reserves of each field.

4.10.3 The company treats as commercial reserves the estimated proven and probable reserves which can be commercially exploited using currently available technology.

4.11 Borrowing cost

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets which take a substantial period of time to get ready for their intended use, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use.

All other borrowing cost are recognized in profit or loss in the period in which they are incurred

4.12 Provision

Provisions are recognized when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.



4.13 Financial Instruments

Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument. These are derecognized when the Company transfers the rights to the financial asset where such transfer qualifies for derecognition or the obligations specified in the contract is discharged or cancelled or expires.

Financial assets mainly comprise of investments, loans, advances, deposits, trade debts, other receivables and cash and bank balances. Financial liabilities are classified according to the substance of the contractual arrangements entered into. Significant financial liabilities are trade and other payables.

4.14 Fixed Assets

4.14.1 The fixed assets are stated at cost or revaluation up to the period.

4.14.2 All tangible assets owned before 30 June 1981 were revalued using technical price indexes for the industry. Land is carried at cost. Surplus arising on the revaluation in 1981 of tangible assets is included in Revenue Reserve as per IAS-16, Para-41.

4.15 Depreciation

Freehold land is not depreciated. Other tangible assets are depreciated on a straight line basis at rates sufficient to write off historic cost over their estimated useful lives. Depreciation of an assets begins when it is available for use as per IAS-16, Para-55. Depreciation rates for the principal categories of assets are as follows:

Class of Assets	Rate of Depreciation
Leasehold Land incl. Development	0-5%
Buildings, sheds & walls	2.5-10%
Furniture, fittings & domestic equipments	10-15%
Office & communication equipments	15%
Other Equipments	15-30%
Production assets including Plants	5-30%
Water services	10-20%
Vehicles	20 %
Other assets	10-25%

4.16 Depreciation Fund

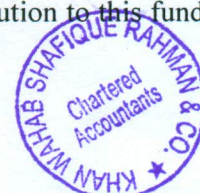
A depreciation Fund approved by the board in the 426th meeting held on 28.12.2005 has been created to meet the cost of replacement and/or acquisition of operating assets, creating new production facilities which may include well work-over, drilling, perforation, compression etc., in the existing as well as new fields. This approval is effective from 01.07.2005.

4.17 Emergency fund

An emergency fund is created according to the decision taken in the 53rd Annual General Meeting of the Company to meet emergency need like disaster. Later the fund policy was approved in the 493rd meeting of the Board of Directors of the Company held on 17 October, 2009. According to the policy initially Tk. 5.00 Core has been transferred to the fund and 5% of after-tax-profit is transferred to that fund.

4.18 Capital Reserves

Capital reserve consists of mainly Company's share of Hydrocarbon Development Fund (HCDF), grant received from govt. & donor agencies relating to extensions of the gas production infrastructure. Under a government order the HCDF has been made out of sales revenue @ 2.50% on end users price basis up to November 1998 for future development expenditure of the company and other group operating companies engaged in gas transmission, distribution and production. Contribution to this fund has been discontinued from 01.12.1998.



4.19 Bank deposits

Bank deposits are classified under "Investments and other assets" where the deposits have a maturity of more than three months.

4.20 Inventories

Inventories are valued at average historical cost less provision for deterioration and obsolescence. Goods-in-transit are valued at cost. No amount is attributed to stocks of hydrocarbons in pipelines or petrochemical plant. Stock of Petroleum products are measured at net realizable value i.e. "gazette price less vat and carrying cost" in accordance with IAS-2, Para-4 as the sale of said products is assured under forward contract or government guarantee.

5 Loan to Employees

Loan to employees are included in current assets at the face value of the loans plus accrued interest less any provision considered by the management to be necessary to state such loans at net realizable value within one year, whereas such loans are not expected to be realized within one year of the balance sheet date, they are included under the heading of "Investments and other assets".

6 Trade Debtors

Trade debtors are valued at their realizable value, being the face value of the debts less provision for expected credit loss (as per IFRSs).

7 Repayment of Long-term loans

Current portion of the long-term loans i.e. loans repayable during the next financial year has been shown as current liability in the Balance Sheet and the remaining balances are shown under long-term liabilities.

8 Employees benefit

- 8.1 The company operates a Contributory Provident Fund for the benefit of employees. This fund is operated by a separate trustee.
- 8.2 The company provides an end-of-service gratuity to employees. A fund has been created to meet such liabilities as per NBR approval no.1 (6) Anu-1/99/41 dated 04-01-2000. The approval is effective from 01-07-98. It is operated by a separate trustee.
- 8.3 The company introduced a separate Pension Fund and a General Provident Fund for permanent employees under approval from the Ministry of Finance, Finance Division, and Reference No-07.00.0000.126.00.003.13-120 Dated: 02.06.2014. Company started operation of both the funds from 18 September 2013.

9. Revenue Reserves

Revenue reserves include only amounts which are potentially distributable to shareholders. Surplus arising on the revaluation of tangible assets owned before 30 June, 1981 included in revenue reserves.

10. Revenue Recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the company and the revenue can be reliably measured. Revenue from the sale of Gas and Petroleum Products is recognized when the significant risks and rewards of ownership have been transferred, which is considered to occur when title passes to the customer. This generally occurs when the product is physically transferred into a pipe, vessel or other delivery mechanism.

Sales prices for gas and by-products are set by the Government of Bangladesh and all gas produced is sold to Group companies. Sales are valued on an accrual basis and government levies and taxes on sales are disclosed separately.

11. Expenditure

All known expenditures have been accounted for in the financial statements irrespective of whether the same is paid or not up to the closing date.

12. Taxation

Taxation for the year comprises current and deferred tax. Taxation is recognized in the profit and loss account.

13. Current Tax

Provision for current Income tax is provided on profits as determined by tax regulations at tax rates currently in force.

14. Deferred Tax

Deferred tax is calculated using the carrying amount and tax base of assets and liabilities. Deferred tax arises due to temporary difference deductible or taxable for the events or transactions recognized in the income statement. A temporary difference is the difference between the tax base of an asset or liability and its carrying amount / reported amount in the statement of financial position. Deferred tax asset or liability is the amount of income tax recoverable or payable in future periods recognized in the current period. The deferred tax asset / income or liability / expense do not create a legal recoverability / liability to and from the income tax authority.

15. Statement of Recommended Practice (SORP)

Statement of Recommended Practice (SORP), issued by Oil Industry Accounting Committee, UK; 1 to 4 has been complied with where applicable.

SORP-1 refers to disclosures about Oil and gas exploration and production activities.

SORP-2 refers to accounting for Oil and gas exploration and development activities.

SORP-3 refers to accounting for abandonment costs.

SORP-4 refers to accounting for various financing, revenue and other transactions of oil and gas exploration and production companies.

16. Compliance report on International Accounting Standards (IAS) & International Financial Reporting Standards (IFRSs)

The Institute of Chartered Accountants of Bangladesh (ICAB) is the sole authority for adoption of International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS). While preparing the financial statements, BGFCL applied all the applicable IAS and IFRS as adopted by ICAB. Details are given below:

Name of the IAS	IAS no.	Status
Presentation of Financial Statements	1	Applied
Inventories	2	Applied
Statement of Cash Flows	7	Applied
Accounting Policies, Changes in Accounting Estimates & Errors	8	Applied
Events after the balance sheet date	10	Applied
Construction Contracts	11	Applied
Income Taxes	12	Applied
Property, Plant and Equipment	16	Applied
Leases	17	N/A
Employee Benefits	19	Applied
Accounting for Govt. Grants & Disclosure of Govt. Assistance	20	Applied
The Effects of Changes in Foreign Exchange Rates	21	Applied
Borrowing Costs	23	Applied
Related Party Disclosures	24	Applied
Accounting and Reporting by Retirement Benefit Plans	26	Applied
Consolidated and Separate Financial Statements	27	N/A

Investments in Associates	28	N/A
Interests in Joint Ventures	31	N/A
Financial Instruments Presentation	32	Applied
Earnings per share	33	Applied
Interim Financial Reporting	34	Applied
Impairment of Assets	36	N/A
Provisions, Contingent Liabilities and Contingent Assets	37	Applied
Intangible Assets	38	N/A
Financial Instruments: Recognition and Measurement	39	Applied
Investment Property	40	Applied
Agriculture	41	N/A

Name of IFRS	IFRS No.	Status
First Time Adoption of Bangladesh Financial Reporting Standard	1	N/A
Business Combinations	3	N/A
Insurance Contracts	4	Applied
Non-current Assets Held for Sale and Discontinued Operations	5	N/A
Exploration for and Evaluation of Mineral Resources	6	Applied
Financial Instruments: Disclosures	7	Applied
Operating Segments	8	N/A
Financial Instruments	9	Applied
Consolidated Financial Statements	10	N/A
Revenue from Contracts with Customers	15	Applied

17 Event after reporting date

All material events occurring after the reporting date are considered and where necessary, adjusted for or disclosed.

18 Reporting period

The financial period of the company covers one year from 1 July to 30 June and is followed consistently.

19 Re-arrangement of figure

Previous year's figures is re-arranged if necessary to conform to current year's presentation in line with Petrobangla Group's Corporate Accounting Manual (CAM).

20 The notes and schedules attached hereto form an integral part of the financial statements.



Notes on the Financial Statements

1 Share Capital

The authorized share capital amounting to taka 800 crore comprises 80,000,000 ordinary shares of taka 100 each. The issued, subscribed and paid-up share capital of taka 2,447,122,600 consists of 24,166,226 ordinary shares of taka 100 each are fully paid and 500,000 ordinary shares of taka 100 each taka 61 being called & paid up.

Details of Share Capital of the company are as under :

Description	30.06.2019	30.06.2018
i) 20,00,000 Ordinary shares of taka 100 each called up & paid up	200,000,000	200,000,000
ii) 5,00,000 Ordinary shares of taka 100 each taka 61 being called up & paid up	30,500,000	30,500,000
iii) 2,21,66,226 Ordinary shares of taka 100 each called up & paid up (GOB contribution converted to equity as per 3rd EGM dated 26 May 1996)	2,216,622,600	2,216,622,600
Total	2,447,122,600	2,447,122,600

A distribution schedule of the above shares as at 30 June 2019 is given below:

Sl. No.	Name of share holder	Designation	No. of Share	Rate	Taka
1	Petrobangla Corporation	-	1,999,993	100	199,999,300
2	Petrobangla Corporation	-	500,000	61	30,500,000
3	Petrobangla Corporation	-	22,166,226	100	2,216,622,600
4	Mr. Md. Ruhul Amin	Chairman, Petrobangla	1	100	100
5	Mr. Md. Mostafa Kamal	Director(Administration), Petrobangla	1	100	100
6	Mr. Md. Harun-Or-Rashid	Director (Finance), Petrobangla	1	100	100
7	Mr. Md. Ayub Khan Chowdhury	Director (Planning), Petrobangla	1	100	100
8	Mr. Md. Rezaul Islam Khan	Director (PSC), Petrobangla	1	100	100
9	Mr. Md. Kamruzzaman	Director (Operation&Mines), Petrobangla	1	100	100
10	Mr. Syed Ashfaquzzaman	Secretary, Petrobangla	1	100	100
	Total		24,666,226		2,447,122,600

2 GOB contribution to equity

Particulars	30.06.2019	30.06.2018
Opening Balance	5,343,258,082	5,305,374,355
Add:	-	-
Compressor Project (T&N)- FC	209,726,299	21,070,943
Compressor Project (T&N)- LC	28,338,305	12,500,985
Wellhead Compressor Project Titas A - LC	4,057,990	4,311,799
Balance as at 30 June 2019	5,585,380,676	5,343,258,082

3 Capital reserves

Particulars	30.06.2019					30.06.2018
	HCDF	Grants	Fixed assets Revaluation, 1981	Other	Total	
Opening balance	1,315,595,138	561,939,791	70,419,657	1,030,353	1,948,984,939	1,904,802,222
Re-allocated to Revaluation Rsrv.			(70,419,657)		(70,419,657)	
Add: Inc./(decrs)	57,230,804				57,230,804	44,182,717
Closing balance	1,372,825,942	561,939,791	-	1,030,353	1,935,796,086	1,948,984,939

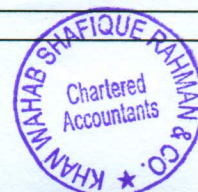
Revaluation reserve of tangible assets owned before 30 June, 1981 re-allocated to revenue reserve as per IAS-16 (para-41).

The Hydrocarbon Development Fund(HCDF) is explained in the notes on Principal Accounting Policies (Note 4.18). Movement of HCDF is as follows:

Particulars	30.06.2019	30.06.2018
Opening Balance	1,315,595,138	1,271,412,421
Add: Adjustment of tax provision of previous year	-	-
Add: Interest received during the year	79,979,784	67,994,881
Less: Provision for taxation on current year's interest	(27,992,924)	(23,798,208)
Add: Adjustment of accrued interest	5,243,944	(13,956)
Balance as at 30 June 2019	1,372,825,942	1,315,595,138

The Grants received by the company are as follows :

Donor agency	Amount
UNDP (1994-1995)	47,843,249
CIDA (1996-1997)	371,728,991
French Government (1988-1989)	47,629,264
Department for International Development(DFID)-UK (1981-1982)	64,531,950
ODA (2002-2003)	5,491,337
Others ((1998-1999)	24,715,000
Total	561,939,791



4 Revenue reserves

Revenue reserves comprise of general reserve Tk. 154471717, revaluation reserve Tk. 70419657 and the accumulated profits of Tk. 19971250306.

Particulars	30.06.2019			30.06.2018	
	General Reserve	Fixed Asset Revaluation, 1981	Appropriation A/C	Total	Total
Opening balance	154,471,717		17,213,554,324	17,368,026,041	17,020,229,924
Re-allocated from capital reserve		70,419,657		70,419,657	
Add: Increases/(decreases)			2,757,695,982	2,757,695,982	347,796,117
Closing Balance	154,471,717	70,419,657	19,971,250,306	20,196,141,680	17,368,026,041

Revaluation reserve of tangible assets owned before 30 June, 1981 re-allocated from capital reserve as per IAS-16 (para-41).

5 Accum. Depreciation (less amount trans to dep. fund)

Particulars	30.06.2019	30.06.2018
Balance as at 01 July	6,413,375,368	6,229,402,934
Add: Depreciation & depletion during the year	2,142,482,127	2,147,444,933
	8,555,857,495	8,376,847,867
Less: Adjustment during the year	(18,083,410)	(3,104,107)
	8,537,774,085	8,373,743,760
Less: Transferred to depreciation fund	(1,946,972,684)	(1,960,368,392)
Balance as at 30 June 2019	6,590,801,401	6,413,375,368

6 Depreciation Fund

Particulars	30.06.2019	30.06.2018
Balance as at 01 July	10,811,282,807	8,727,364,215
Add: Interest received during the year	337,607,183	157,305,673
Less: Provision for taxation on current year's interest	(118,162,514)	(55,056,986)
Add/(Less): Adjustment of accrued interest	41,450,923	21,301,513
	11,072,178,399	8,850,914,415
Add: Transferred from accumulated depreciation	1,946,972,684	1,960,368,392
Balance as at 30 June 2019	13,019,151,083	10,811,282,807

7 Emergency Fund

Particulars	30.06.2019	30.06.2018
Balance as at 01 July	927,085,908	829,601,268
Add: Interest received during the year	37,518,483	34,314,181
Less: Provision for taxation on current year's interest	(13,131,469)	(12,009,963)
Add: Adjustment of accrued interest	3,446,939	(1,019,374)
	954,919,861	850,886,112
Add: 5% of after tax profit	176,052,916	76,199,796
Balance as at 30 June 2019	1,130,972,777	927,085,908

8 Unsecured loans - Local sources

Loan	Project	30.06.2019	30.06.2018
GOB Loan	3-D Seismic (BGFCL Part)	169,110,261	184,302,168
GOB Loan	Gas Seepage control & Development of Titas Field	1,019,085,076	1,019,085,076
GOB Loan	Augmentation of Gas Production under Fast Track Programme	6,532,001,106	6,532,001,106
GOB Loan	Installation Gas Compressor at Titas C and NGF	90,001,450	47,493,992
GOB Loan	Wellhead Compressor at Titas-A	12,943,921	6,856,936
GDF Loan	Titas # 12 Workover	195,172,064	260,229,420
GDF Loan	Drilling of Titas # 27	755,609,052	855,431,036
GDF Loan	Workover of wells (Well# 1,2,5,10,11) at Titas Gas Field Seepage Area.	1,584,618,036	1,604,812,900
GDF Loan	Recompletion of Bakhrabad Well No#5	330,812,507	385,947,925
GDF Loan	Compressor at BKB Gas Field	908,791,918	929,454,741
GDF Loan	Titas # 21 Workover	450,663,107	450,663,107
GDF Loan	Drilling of BKB # 10	2,219,099,815	2,219,099,815
GDF Loan	Workover of 7 Wells at Titas, Habigonj and Narsingdi Field	968,594,775	474,452,752
Total		15,236,503,088	14,969,830,974
Less: Current portion (Principal to be paid in next financial year)		(1,090,508,624)	(276,064,349)
Balance as at 30 June 2019		14,145,994,464	14,693,766,625



Movement of unsecured local loans are as follows:

Particulars	30.06.2019	30.06.2018
Balance as at 01 July	14,969,830,973	14,602,759,390
Addition/adjustment during the year	547,615,000	549,500,000
Total Loan (Before Repayment)	15,517,445,973	15,152,259,390
Less: Repayment during the year	(280,942,885)	(182,428,417)
	15,236,503,088	14,969,830,973
Less: Transferred to Current liability (to be paid in next financial year)	(1,090,508,624)	(276,064,348)
Balance as at 30 June 2019	14,145,994,464	14,693,766,625

Local unsecured loans are repayable according to the following schedule :

Repayable	30.06.2019	30.06.2018
Within one year (See note)	1,090,508,624	276,064,349
Between one and two years	1,642,395,509	1,091,353,853
Between two and five years	3,433,177,797	3,359,526,872
After five years - by installments	9,070,421,158	10,242,885,900
Total	15,236,503,088	14,969,830,974

Note: The amount repayable within one year has been included under current liabilities.

9 Unsecured loan - foreign sources

Loan	Cur.	Project	30.06.2019	30.06.2018
ADB loan - 1293 BAN(SF)Part A	US\$	Dev.of Titas & Hbj. Gas Field	-	429,405
ADB loan - 2188 BAN(SF),Part-B	US\$	Appraisal Gas Fields (3-D Seismic)	313,121,234	344,824,504
ADB loan - 2622 BAN(SF),Part-B	US\$	Gas Seepage Control	7,005,918,312	6,943,735,605
JICA Loan No-BD-P78	YEN	Inst. of Gas Compressor (TN)	456,598,379	142,008,930
ADB loan - 3461 BAN	US\$	Inst. of Wellhead Comp at T-A	28,278,965	14,173,169
ADB loan - 3462 BAN(SF)	US\$	Inst. of Wellhead Comp at T-A	19,281,111	9,663,524
AIIB Loan No-8318	US\$	Inst. of Wellhead Comp at T-A	16,716,436	8,375,054
Total			7,839,914,437	7,463,210,191
Less: Current portion (Principal & Exchange fluctuation to be paid in next financial year)			(34,791,249)	(34,911,858)
Balance as at 30 June 2019			7,805,123,188	7,428,298,333

Movements of unsecured foreign loans are as follows:

Particulars	2018-2019			30.06.2018
	Principal (Book Value)	Exchange Fluctuation Loss/(Gain)	Balance as at 30.06.2019	
Balance as at 01 July	7,040,606,894	422,603,296	7,463,210,190	7,563,312,346
Addition during the year	346,654,214	65,157,463	411,811,677	252,585,147
Total Loan (Before Repayment)	7,387,261,108	487,760,759	7,875,021,867	7,815,897,493
Less: Repayment during the year	(29,491,557)	(5,615,873)	(35,107,430)	(352,687,303)
Total	7,357,769,551	482,144,886	7,839,914,437	7,463,210,190
Less: Transferred to Current liability (To be paid in next Financial year)	(29,236,530)	(5,554,719)	(34,791,249)	(34,911,857)
Balance as at 30 June	7,328,533,021	476,590,167	7,805,123,188	7,428,298,333

The repayment profile of foreign loans is as follows :

Repayable	30.06.2019	30.06.2018
Within one year (See note)	34,791,249	34,911,857
Between one and two years	618,617,775	34,482,451
Between two and five years	1,237,235,551	1,226,254,170
After five years - by installments	5,949,269,862	6,167,561,712
Total	7,839,914,437	7,463,210,190

Note: The amount repayable within one year has been included under current liabilities.



Name of Loan	Information
ADB loan - 2188 BAN(SF),Part-B SLA Signed with Finance Division date; 11th September 2006	Loan agreement date with ADB : 18 June 2006 Loan amount (Disbursed); US\$ 4,117,307.51, Terms; 15 Years, Grace Period; 5 Years Total Instalment No. 20 (Yearly 2 instalment) @ USD 205,865.38
ADB loan - 2622 BAN(SF),Part-B SLA Signed with Finance Division date: 15 November 2010	Loan agreement date with ADB : 03 June 2010 Loan amount (Disbursed); US\$ 82,910,275.88, Terms; 15 Years, Grace Period; 3 Years Total Instalment No. 24 (Yearly 2 instalment) @ USD 3,454,594.83
JICA loan - BD P 78 SLA Signed with Finance Division date: 10 June 2015	Loan agreement date with JICA : 16 June 2014 Loan amount: JPY 9,335,000,000 in BDT. 729,00,00,000, Ex. Rate 1 JPY=0.781 BDT Loan and Equity Ratio : 60% Loan and 40% Equity Total Instalment No. 20 (Yearly 2 instalment) @ BDT 145,800,000.00 Terms: 20 Years, Grace Period; 5 Years
ADB Loan 3461-BAN & 3462-BAN(SF) SLA Signed with Finance Division date: 11 June 2017	Loan agreement date with ADB : 29 Decemver 2016 Loan amount: US\$ 69,367,000, Terms: 15 Years, Grace Period; 3 Years Total Instalment No. 24 (Yearly 2 instalment) @ USD 2,890,291.67
ADB Loan 8318 (AIIB 000015-1-BGD) SLA Signed with Finance Division date: 13 July 2017	Loan agreement date with AIIB : 08 May 2017 Loan amount: US\$ 24,410,256.41, Terms: 15 Years, Grace Period; 3 Years Total Instalment No. 24 (Yearly 2 instalment) @ USD 1,017,094.02

10 Trade Creditors and Accruals (Excluding Group Company Accounts)

Particulars	Sub-Note	30.06.2019	30.06.2018
Supplementary duty and VAT	10(A)	1,281,600,803	7,023,853,873
Supply of materials		10,604,408	45,606,180
Utilities, pension-contribution, incentive bonus, rental, svs charge etc.	10(B)	97,448,641	452,300,662
Capital Expenditure	10(C)	6,828,872	3,481,039
Other creditors	10(D)	121,847,533	117,090,888
Condensate purchase	10(E)	134,085,938	184,024,348
Advance received against condenset Handling of IOC (Bangura Gas Field)		14,027,795	-
Total		1,666,443,990	7,826,356,990

Supplementary duty & VAT -10(A) :	30.06.2019	30.06.2018
Titas Field	810,283,192	4,759,702,892
Habiganj Field	312,323,266	1,634,806,778
Bakhrabad Field	91,300,605	295,773,226
Narsingdi Field	47,453,360	244,373,969
Meghna Field	20,240,380	89,197,008
Sub-Total	1,281,600,803	7,023,853,873

Utilities, incentive bonus, rent etc.-10(B) :	30.06.2019	30.06.2018
Electricity & water charges	1,572,101	1,365,334
Telephone charges	235,103	401,687
Outstanding liabilities for expenses, pension cont., incentive bonus, rental, svs. charge etc.	95,641,437	450,533,641
Sub-Total	97,448,641	452,300,662

Capital expenditure -10(C) :	30.06.2019	30.06.2018
Outstanding liabilities for capital work-in-progress	6,828,872	3,481,039
Sub-Total	6,828,872	3,481,039

Other creditors - 10(D)	30.06.2019	30.06.2018
Tax & VAT deducted at source from suppliers/contractors	6,989,892	5,640,284
Employees club/union	29,850	16,154
Earnest money/security deposit (civil & materials)	1,939,272	1,957,191
Others	112,888,519	109,477,259
Sub-Total	121,847,533	117,090,888

Condensate purchase - 10(E)	30.06.2019	30.06.2018
Condensate purchase : BAPEX	36,929,340	50,453,350
Condensate purchase : Tullow (Bangura)	96,009,908	132,424,308
Condensate Purchase : TGTDCI	1,146,690	1,146,690
Sub-Total	134,085,938	184,024,348



11 Current portion of long-term loans

Particulars	30.06.2019	30.06.2018
Principal payable of local loan	1,090,508,624	276,064,349
Principal payable of foreign loan	29,236,530	29,491,555
Exchange fluctuation loss/(gain) payable of foreign loan	5,554,719	5,420,302
Total	1,125,299,873	310,976,206

12 Interest payable

Particulars	30.06.2019	30.06.2018
Foreign Loan	19,735,576	13,929,131
Local Loan	3,713,618	4,418,621
Total	23,449,194	18,347,752

Interest payable on long-term loans are as follows :

Loan Description	Opening Balance As at 01.07.18	Interest Charged during the year	Interest Paid/ Adjustment during the year	Balance As at 30.06.19
Foreign Loan				
ADB loan - 1293 BAN(SF)Part A	346,790	3,214	350,004	-
ADB loan - 2188 BAN(SF) Part B	200,250	14,245,800	14,291,857	154,193
ADB loan - 2622 BAN(SF) Part B	4,049,860	328,688,295	329,136,092	3,602,063
JICA Loan No-BD-P78	9,332,230	6,647,090	-	15,979,320
Total Foreign Loan	13,929,130	349,584,399	343,777,953	19,735,576

Loan Description	Opening Balance As at 01.07.18	Interest Charged during the year	Interest Paid/ Adjustment during the year	Balance As at 30.06.19
Local Loan				
GOB Loan-TNG Project	262	-	262	-
GOB Loan - 3-d Seismic (BGFCL Part)	120,549	7,147,746	7,182,927	85,368
GOB Loan - GSCDP	558,402	40,763,403	40,875,084	446,721
GOB Loan - Fast Track Programme	3,579,179	261,280,044	261,995,882	2,863,341
GDF- Titas # 12 (Workover)	73,079	4,851,674	4,881,976	42,777
GDF- Titas # 27	86,846	12,394,281	12,347,682	133,445
GDF- Workover of wells at Titas gas fields seepage area	305	2,714,082	2,684,560	29,827
GDF- BKB #5 (workover)	-	7,419,868	7,338,298	81,570
GDF- Comp. at BKB field	-	2,780,706	2,750,137	30,569
Total Local Loan	4,418,622	339,351,804	340,056,808	3,713,618
Grand Total	18,347,752	688,936,203	683,834,761	23,449,194

Movements of Interest payable on long-term loans are as follows :

Particulars	30.06.2019	30.06.2018
Opening balance	18,347,752	7,911,019
Add: Interest charged during the year	688,936,203	677,777,534
Less : Interest paid during the year	(683,834,761)	(667,340,801)
Interest payable	23,449,194	18,347,752

13 Provision for Income Tax

Particulars	30.06.2019	30.06.2018
Tax Provision as at 1st July	2,193,178,075	1,452,249,424
Add: Current Tax Provision for Company (Sub-Note: 13.1)	817,094,458	650,063,494
Provision for the year (Depreciation fund, HCDF & Emergency fund)	159,286,907	90,865,157
Tax Provision	3,169,559,440	2,193,178,075
Less: Adjustment of tax liability		
Previous Year Tax Liability as per Assessment Order	(442,095,212)	-
Previous Year Excess Tax provision as per Assessment Order	(1,751,082,863)	-
	(2,193,178,075)	-
Balance as at 30 June	976,381,365	2,193,178,075

13.1 Provision for Current Tax

Particulars	30.06.2019	30.06.2018
Taxable Profit		
Profit before Taxation	2,334,555,593	1,857,324,270
Less: Profit on sale of Fixed Asset	-	-
Taxable Business Profit	2,334,555,593	1,857,324,270
A. Tax on Business Profit (@ 35%)	817,094,458	650,063,494
Interest income of Depreciation fund, HCDF & Emergency fund	455,105,450	259,614,735
B. Tax on interest income of Depreciation fund, HCDF & Emergency fund (@ 35%)	159,286,907	90,865,157
Total Tax provision for the Year (A+B)	976,381,365	740,928,651

14 Provision for Deferred Income Tax

Deferred income tax is provided for all temporary timing differences arising between the tax base of assets and liabilities and their carrying amounts in the financial statements in accordance with the provisions of IAS 12. Tax rate prevailing at the balance sheet date is used to determine deferred income tax. Details of deferred income tax calculation is as follows:

14.1 Deferred Tax Liability/(Asset)

Particulars	2018-2019	2017-2018
Carrying Amount as per BGFCL Books of Accounts		
A. Total Fixed Asset	5,061,168,186	5,518,760,582
Less: Freehold Land	(631,563,198)	(631,563,198)
Leasehold Land	(875,934)	(1,193,418)
Sub-Total-A	4,428,729,054	4,886,003,966
B. Proved Properties	24,797,448,731	25,541,539,693
C. Total Carrying Amount (A+B)	29,226,177,785	30,427,543,659
D. Carrying Value of Tax Base as per 3rd schedule of Income Tax Ordinance 1984.	2,269,944,753	2,749,841,129
E. Taxable Temporary Differences (C-D)	26,956,233,032	27,677,702,530
F. Deferred Tax Liability as at 30 June (at 35% on E)	9,434,681,561	9,687,195,885

14.2 Deferred Tax Expense/(Income)

Particulars	2018-2019	2017-2018
Closing Balance of Deferred Tax Liability (Note: 14)	9,434,681,561	9,687,195,885
Less: Opening Balance of Deferred Tax Liability	9,687,195,885	10,003,931,022
Deferred Tax Expense/(Income)	(252,514,324)	(316,735,137)



15. Fixed Assets (at cost or valuation)

Name of Assets	Original cost 01.07.2018	Additions		Total as at 30.06.2019	Accumulated Depreciation 01.07.2018	Charged for the year		Adjust. During the year	Total as at 30.06.2019	Written Down Value as at 30.06.2019	Written Down Value as at 30.06.2018
		Acquisition Cost	Adj. During the year			On Original Cost	On Ex. Rate Fluct. Loss / (Gain)				
Land & Land Development	839,362,355	19,870,693	-	859,233,048	113,658,739	7,179,798		-	120,838,537	738,394,511	725,703,616
Buildings, sheds & walls	1,224,955,578	49,733,583	-	1,274,689,161	503,489,783	38,407,881		-	541,897,664	732,791,497	721,465,795
Furniture Fixture & Domestic Appliances	90,462,198	6,221,486	(2,224,631)	94,459,053	61,013,443	5,787,169		(1,700,862)	65,099,750	29,359,303	30,147,665
Office & Communication Equipment	163,436,684	4,156,401	(960,219)	166,632,866	150,063,793	3,468,118		(960,219)	152,571,692	14,061,174	13,372,891
Other Equipment	659,598,111	26,644,901	(681,228)	685,561,784	336,457,751	75,647,013		(681,227)	411,423,537	274,138,247	323,140,361
Production Assets (See Note-15.01)	6,851,729,863	-	(30,909)	6,851,698,954	3,400,983,428	391,173,894	4,854,482	(30,909)	3,796,980,895	3,054,718,059	3,450,746,434
Water services	204,205,290	5,682,038	(14,132,124)	195,755,204	61,280,552	20,139,169		-	81,419,721	114,335,483	142,924,737
Vehicles	543,842,030	22,859,000	(1,291,873)	565,409,157	432,632,527	44,863,766		(14,132,124)	463,364,169	102,044,988	111,209,503
Other assets	11,016,980	-	-	11,016,980	10,967,401	16,528		(1,291,873)	9,692,056	1,324,924	49,579
Total	10,588,609,089	135,168,102	(19,320,984)	10,704,456,207	5,070,547,417	586,683,336	4,854,482	(18,797,214)	5,643,288,021	5,061,168,186	5,518,760,581
	-						591,537,818				

Note : 01. Fixed assets owned before 30 June 1981 were revalued using technical price indexes for the industry.

02. Exchange rate fluctuation (ERF) losses/ gains on foreign loan directly added/deducted to the respective asset account upto 2017-2018. However effect of ERF has been accounted for in statement of profit and loss and other comprehensive income from 2018-2019 in accordance with IAS 21 "The effects of changes in Foreign Exchange Rates".



15.1 Details of Production Assets are as follows:

A. Original Cost:

Amount in Taka

Particulars	Opening production assets as at 01.07.2018			Addition/Adjustment during 2018-2019			Total Assets as at 30.06.2019		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total	Acquisition Cost	Ex. Rate Fluct. Loss / (Gain)	Total	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Drilling rigs	51,873,461	16,193,491	68,066,952			-	51,873,461	16,193,491	68,066,952
Production plant	5,028,675,123	376,844,906	5,405,520,029	(30,909)		(30,909)	5,028,644,214	376,844,906	5,405,489,120
Other drilling tools & equipment	201,184,563	36,336,720	237,521,283			-	201,184,563	36,336,720	237,521,283
Production pipeline & storage tank	1,138,444,671	-	1,138,444,671			-	1,138,444,671	-	1,138,444,671
Sub surface drilling tools	2,176,928	-	2,176,928			-	2,176,928	-	2,176,928
Total	6,422,354,746	429,375,117	6,851,729,863	(30,909)	-	(30,909)	6,422,323,837	429,375,117	6,851,698,954

6851698954

B. Accumulated Depreciation:

Particulars	Depreciation as at 01.07.2018			Addition/Adjustment during 2018-2019			Total depreciation as at 30.06.2019		
	Accu. Dep. of Original Cost	Accu. Dep. of Ex. Rate Fluct. Loss/(Gain)	Total	Dep. on Original Cost	Dep on Ex. Rate Fluct. Loss / (Gain)	Total	Accu. Dep. of Original Cost	Accu. Dep. of Ex. Rate Fluct. Loss/(Gain)	Total
Drilling rigs	51,873,460	16,193,492	68,066,952	-		-	51,873,460	16,193,492	68,066,952
Production plant	2,449,518,883	337,071,591	2,786,590,474	332,249,365	4,854,482	337,103,847	2,781,768,248	341,926,073	3,123,694,321
Other drilling tools & equipment	179,702,959	32,419,700	212,122,659	5,451,901		5,451,901	185,154,860	32,419,700	217,574,560
Production pipeline & storage tank	332,026,416	-	332,026,416	53,441,717		53,441,717	385,468,133	-	385,468,133
Sub surface drilling tools	2,176,927	-	2,176,927	1		1	2,176,928	-	2,176,928
Total	3,015,298,645	385,684,783	3,400,983,428	391,142,984	4,854,482	395,997,466	3,406,441,629	390,539,265	3,796,980,894

C. Written down value (A-B)

Particulars	Written down value as at 30.06.2019		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Drilling rigs	1	(1)	-
Production plant	2,246,875,966	34,918,833	2,281,794,799
Other drilling tools & equipment	16,029,703	3,917,020	19,946,723
Production pipeline & storage tank	752,976,538	-	752,976,538
Sub surface drilling tools	-	-	-
Total	3,015,882,208	38,835,852	3,054,718,060



16 Proved properties (at cost)

Each field operated by the company is treated as a separate cost centre for the purposes of calculating depletion, although all fields are considered as one cost pool.

Proved properties (at cost)		30.06.2019	30.06.2018
Opening Balance	: Original Cost	34,565,361,939	34,355,390,823
	: Exchange Rate Fluctuation Loss/(Gain)	1,883,330,767	1,743,108,595
		36,448,692,706	36,098,499,418
Add: Addition during the year	: Original Cost	806,853,347	209,971,116
	: Exchange Rate Fluctuation Loss/(Gain)		140,222,172
		806,853,347	350,193,288
Gross Capitalized costs	(a)	37,255,546,053	36,448,692,706
Depletion			
Accumulated depletion as at 01 July	: Original Cost	9,837,985,351	8,336,488,340
	: Exchange Rate Fluctuation Loss/(Gain)	1,069,167,662	1,014,016,271
		10,907,153,013	9,350,504,611
Add: Depletion during the year	: Original Cost	1,497,910,719	1,501,497,012
	: Exchange Rate Fluctuation Loss/(Gain)	53,033,590	55,151,390
		1,550,944,309	1,556,648,402
Accumulated depletion as at 30 June 2019	(b)	12,458,097,322	10,907,153,013
Net capitalized costs	(a-b)	24,797,448,731	25,541,539,693

Details of proved properties are as shown in sub-schedule 16.1

Exchange rate fluctuation (ERF) losses/ gains on foreign loan directly added/deducted to the respective asset account upto 2017-2018. However effect of ERF has been accounted for in statement of profit and loss and other comprehensive income from 2018-2019 in accordance with IAS 21 "The effects of changes in Foreign Exchange Rates".

17 Net recoverable gas reserve quantities

Particulars	30.06.2019	30.06.2018
	Gas (MMCM)	Gas (MMCM)
Net recoverable reserves as at 01 July 2018	118,730.650	127,275.836
Recoverable developed reserves	-	-
Sub-Total	118,730.650	127,275.836
Changes during the year :		
Revisions of previous estimates of reserve	-	-
Purchases of reserves in place	-	-
Extension, discoveries & other additions	-	-
Sales of reserves in place	-	-
Production during the year	(8,146.647)	(8,545.186)
Total changes during year	(8,146.647)	(8,545.186)
Net recoverable reserves as at 30 June 2019	110,584.003	118,730.650
Recoverable developed reserves	-	-
Recoverable undeveloped reserves	-	-
Total reserves as at 30 June 2019	110,584.003	118,730.650

Note: The reserves of Titus , Habiganj, Bakhrabad, Narsingdi & Meghna field were taken into accounts in the financial year 2012-2013 as per Petrobangla letter ref. no.49.01.67(part)/247 dated 28.11.2012.



16.1 Details of proved properties (well cost)

Amount in Taka

Particulars	Accumulated Well Cost as at 01.07.2018			Addition during 2018-2019			Accumulated well cost as at 30.06.2019		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total	Acquisition cost	Ex. Rate Fluct. Loss/(Gain)	Total	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Titas Field	25,567,925,271	682,069,555	26,249,994,826	265,541,347	-	265,541,347	25,833,466,618	682,069,555	26,515,536,173
Habiganj Field	1,926,993,739	433,880,776	2,360,874,515	334,040,000	-	334,040,000	2,261,033,739	433,880,776	2,694,914,515
Bakhrabad Field	5,454,026,072	744,419,972	6,198,446,044	207,272,000	-	207,272,000	5,661,298,072	744,419,972	6,405,718,044
Norsingdi Field	723,266,518	-	723,266,518	-	-	-	723,266,518	-	723,266,518
Meghna Field	447,185,863	-	447,185,863	-	-	-	447,185,863	-	447,185,863
Feni Field	344,566,808	22,960,464	367,527,272	-	-	-	344,566,808	22,960,464	367,527,272
Kamta Field	101,397,668	-	101,397,668	-	-	-	101,397,668	-	101,397,668
Total	34,565,361,939	1,883,330,767	36,448,692,706	806,853,347	-	806,853,347	35,372,215,286	1,883,330,767	37,255,546,053

B. Accumulated Depletion

Particulars	Accumulated Depletion as at 01.07.2018			Depletion during 2018-2019			Accumulated depletion as at 30.06.2019		
	Accu. Depletion of Original Cost	Accu. Depletion of Ex. Rate Fluct. Loss/(Gain)	Total	Depletion on Original Cost	Depletion on Ex. Rate Fluct. Loss/(Gain)	Total	Accu. Depletion of Original Cost	Accu. Depletion of Ex. Rate Fluct. Loss/(Gain)	Total
Titas Field	5,723,608,894	353,342,471	6,076,951,365	1,220,900,037	19,957,521	1,240,857,558	6,944,508,931	373,299,992	7,317,808,923
Habiganj Field	1,440,730,153	297,215,256	1,737,945,409	158,636,559	26,429,420	185,065,979	1,599,366,712	323,644,676	1,923,011,388
Bakhrabad Field	1,483,040,879	395,649,471	1,878,690,350	79,626,604	6,646,649	86,273,253	1,562,667,483	402,296,120	1,964,963,603
Norsingdi Field	493,161,023	-	493,161,023	15,262,584	-	15,262,584	508,423,607	-	508,423,607
Meghna Field	251,479,926	-	251,479,926	23,484,935	-	23,484,935	274,964,861	-	274,964,861
Feni Field	344,566,808	22,960,464	367,527,272	-	-	-	344,566,808	22,960,464	367,527,272
Kamta Field	101,397,668	-	101,397,668	-	-	-	101,397,668	-	101,397,668
Total	9,837,985,351	1,069,167,662	10,907,153,013	1,497,910,719	53,033,590	1,550,944,309	11,335,896,070	1,122,201,252	12,458,097,322

C. Written down value (A - B)

Particulars	Written down value as at 30.06.2019		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Titas Field	18,888,957,687	308,769,563	19,197,727,250
Habiganj Field	661,667,027	110,236,100	771,903,127
Bakhrabad Field	4,098,630,589	342,123,852	4,440,754,441
Norsingdi Field	214,842,911	-	214,842,911
Meghna Field	172,221,002	-	172,221,002
Feni Field	-	-	-
Kamta Field	-	-	-
Total	24,036,319,216	761,129,515	24,797,448,731



18 Capital work-in-progress

All pre-production costs incurred in oil and gas exploration and production and other capital expenditure for the year ended 30 June 2019 have been capitalized as work-in-progress.

Particulars	Capital WIP as at 30 June 2019			Total	30.06.2018
	Interest Loan	ERF	Other Costs		
Exploration and appraisal costs	-	-	-	-	-
Development costs	-	-	1,212,838,056	1,212,838,056	864,989,294
Total	-	-	1,212,838,056	1,212,838,056	864,989,294

Details of work-in-progress are shown in "Annexure-A".

19 Bank Deposits (FDR)

Bank deposits(FDR) classified under "Investments and Other Assets" have a term of three months or more. Balances with a maturity of less than three months have been included under current assets. Out of total bank deposits 75.00% was deposited in Govt. Banks and 25.00% in Private Scheduled Banks. Deposits (FDR) with various banks are as follows:

SL.	Name of the Banks	2018-2019		2017-2018			
		% of Deposit	30.06.2019	% of Deposit	30.06.2018		
A. Government Banks							
1	Agrani Bank Ltd.	75%	1,297,302,411	76%	679,427,952		
2	Bangladesh Krishi Bank		3,184,106,316		2,639,458,877		
3	Janata Bank Ltd.		345,541,743		435,244,413		
4	Karmashangsthan Bank Ltd.		20,000,000				
5	Rupali Bank Ltd.		1,218,774,366		697,823,385		
6	Sonali Bank Ltd.		2,972,020,001		1,544,054,203		
Sub-Total			9,037,744,837		5,996,008,830		
B. Private Banks							
7	AB Bank Ltd.	25%	388,263,372	24%	346,757,654		
8	Al-Arafa Islami Bank Ltd.		214,123,997		238,139,996		
9	National Bank Ltd.		103,487,500		100,000,000		
10	NRB Global Bank Ltd.		55,968,769		24,326,716		
11	Premier Bank Ltd.		50,000,000		30,000,000		
12	Social Islami Bank Ltd.		408,118,807		130,123,004		
13	One Bank Ltd.		241,957,500		83,585,000		
14	First Security Islami Bank Ltd.		265,335,444		265,591,933		
15	Union Bank Ltd		-		91,902,088		
16	EXIM Bank Ltd.		30,000,000		56,498,450		
17	Brac Bank Ltd.		125,700,877		126,387,500		
18	NRBC Bank Ltd.		10,000,000		53,255,000		
19	Jamuna Bank Ltd.		44,500,472		41,612,500		
20	The Padma Bank Ltd.		30,000,000		30,000,000		
21	IFIC Bank Ltd		325,215,500		30,000,000		
22	Modhumoti Bank Ltd		32,350,500		30,000,000		
23	Prime Bank Ltd		-		50,000,000		
24	Southeast Bank Ltd		-		10,000,000		
25	Standard Bank Ltd		684,913,000		100,000,000		
26	United Commercial Bank Ltd		-		20,000,000		
27	Paisa Rounding Difference		-		1		
Sub-Total			3,009,935,738			1,858,179,842	
Total (A+B)			100%		12,047,680,575	100%	7,854,188,672

Bank deposits as at 30 June 2019 includes an FDR amounting Tk. 3.00 (three) crore with Padma Bank limited (Former Farmers Bank Limited), Brahmanbaria Branch. Correspondence is going on for encashment of the said FDR. However, due to the liquidity crisis of the bank, the encashment has been held up till this date.



20 Inventories of stores & other materials

Particulars	30.06.2019	30.06.2018
General stores and spares	65,810,392	82,362,541
Project stock	196,519	197,821
Condensate	124,651,438	163,969,794
Other oil products	43,004,945	65,690,213
Total	233,663,294	312,220,369

21 Advances, deposits and prepayments

Particulars	Sub-N	30.06.2019	30.06.2018
Advances	22-A	90,333,678	107,099,160
Deposits	22-B	9,615,824	34,230,070
Prepayments	22-C	12,620,163	11,625,670
Others	22-D	678,789	383,278
Total		113,248,454	153,338,178

There was no amount due to/by Directors (including MD), any of them severally or jointly with any other person.

Advances – 22(A) :	30.06.2019	30.06.2018
Advances against procurement	5,897,861	43,195,847
Advance to Employees	84,435,817	63,903,313
Sub-Total	90,333,678	107,099,160

Deposits – 22(B):	30.06.2019	30.06.2018
Customs deposits	787,989	1,310,654
Security deposits	4,478,784	4,478,784
VAT on Petroleum Product (POL)	4,349,051	28,440,632
Sub-Total	9,615,824	34,230,070

Pre-payments-22(C) :	30.06.2019	30.06.2018
Ansar Salary (Security cost)	2,366,010	1,038,860
Insurance premium	10,254,153	10,586,810
Sub-Total	12,620,163	11,625,670

Others –22D) :	30.06.2019	30.06.2018
ITC recoverable from C&F Commission Agent	5,869	5,869
Receivable from Project	672,920	377,409
Sub-Total	678,789	383,278

22 Employees Loans (Current portion)

Particulars	30.06.2019	30.06.2018
Bi-cycle & motor cycle loan	1,960,020	2,250,676
Computer loan	881,000	1,742,801
House building loan	30,072,769	28,099,192
Total	32,913,789	32,092,669

23 Trade accounts receivable (excluding group company accounts)

Particulars	30.06.2019	30.06.2018
Padma Oil Company Ltd.	77,127,857	77,127,857
Meghna petroleum Ltd.	479,496,934	479,496,934
Bangladesh Petroleum Corporation.	1,252,797,223	2,735,455,243
Total	1,809,422,014	3,292,080,034

Movement of the above trade accounts receivable (excluding group company accounts) of petroleum products is as follows:

Particulars	Name of Trade Debtors (POL)			Total as at 30.06.2019	Total as at 30.06.2018
	POCL	MPL	BPC		
Opening Balance	77,127,857	479,496,934	2,735,455,244	3,292,080,035	2,058,877,372
Add. Sales During the year			2,231,014,060	2,231,014,060	3,207,460,946
Adjustment of HSD price as per MOPER Order.			(100,989,508)	(100,989,508)	-
Total Receivable	77,127,857	479,496,934	4,865,479,796	5,422,104,587	5,266,338,318
Less. Received during the year			(3,591,903,830)	(3,591,903,830)	(1,941,649,308)
Less. Carrying cost	77,127,857	479,496,934	1,273,575,966	1,830,200,757	3,324,689,010
Less. Carrying cost			(20,778,743)	(20,778,743)	(32,608,976)
Balance as at 30 June 2019	77,127,857	479,496,934	1,252,797,223	1,809,422,014	3,292,080,034

24 Other current assets

Particulars	30.06.2019	30.06.2018
Advance payment of Tax	7,376,199,195	7,166,334,273
Accrued Interest on Fixed Deposit	508,559,920	224,557,089
Accrued Interest on HCDF Investment	26,356,655	21,112,711
Accrued Interest on Depreciation Fund	80,602,237	39,151,314
Accrued Interest on Emergency Fund	11,959,554	8,512,614
Others	7,573,257	48,035,010
Total	8,011,250,818	7,507,703,011

25 Cash and bank balances

Particulars	30.06.2019	30.06.2018
Cash in Hand	3,537,396	3,387,605
Current account	7,202,534	10,492,528
Short-term deposit account	506,954,567	93,787,098
Cheque in transit	974,441,229	3,286,843,325
Total	1,492,135,726	3,394,510,556

Cash and bank balances for the purpose of cash flow statement comprise cash in hand and at bank and includes short term highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of change in value.



26 Gas distribution companies/corporation

Name of Companies/Corporation	30.06.2019	30.06.2018
Titas Gas Transmission & Distribution Company Ltd. (TGTDCCL)	1,502,081,452	5,510,997,144
Bakhrabad Gas Distribution Company Ltd. (BGDCL)	326,130,378	685,985,145
Karnafuly Gas Distribution Company Ltd. (KGDCL)	160,084,941	315,016,273
Jalalabad Gas Transmission & Distribution System Ltd. (JGTDSL)	236,926,744	491,387,663
Pashchimanchal Gas Company Ltd. (PGCL)	273,849,063	363,408,622
Sundarban Gas Company Ltd. (SGCL)	3,641,277	132,077,177
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	-	404,469,244
Total	2,502,713,855	7,903,341,268

Reconciliation of group company accounts (Receivable) completed with SGCL, PGCL & JGTDSL and reconciliation with TGTDCCL, BGDCL, KGDCL & Petrobangla under progress.

Movement of the above accounts receivables (Gas) is as follows:

Particulars	Name of Gas Distribution Companies							Total
	TGTDCCL	BGDCL	KGDCL	JGTDSL	PGCL	SGCL	Petrobangla	
Opening Balance :								
Regular	5,510,997,144	685,985,145	315,016,273	491,387,663	363,408,622	132,077,177	404,469,244	7,903,341,268
Included in Current A/c.	91,000,654	94,298,577	-	-	-	-	1,860,832,020	2,046,131,251
Total Opening	5,601,997,798	780,283,722	315,016,273	491,387,663	363,408,622	132,077,177	2,265,301,264	9,949,472,519
Add: Adj in open.bal.	(169,373)	-	-	-	-	-	-	(169,373)
Opening balance after Adj	5,601,828,425	780,283,722	315,016,273	491,387,663	363,408,622	132,077,177	2,265,301,264	9,949,303,146
Add:								
Sales During the year	9,644,154,342	1,635,078,469	644,492,516	1,187,484,176	1,103,390,754	525,522,227	348,250,199	15,088,372,683
Total receivable	15,245,982,767	2,415,362,191	959,508,789	1,678,871,839	1,466,799,376	657,599,404	2,613,551,463	25,037,675,829
Less: Received during the year	(13,619,304,930)	(2,089,231,812)	(799,423,846)	(1,441,945,095)	(1,192,950,314)	(466,917,279)	(1,654,188,241)	(21,263,961,517)
Balance as at 30 June 2019	1,626,677,837	326,130,379	160,084,943	236,926,744	273,849,062	190,682,125	959,363,222	3,773,714,312
Regular	1,502,081,452	326,130,378	160,084,941	236,926,744	273,849,063	3,641,277	-	2,502,713,855
Included in Current A/c.	124,596,387	-	-	-	-	187,040,848	959,363,222	1,271,000,457

27 Other Current Accounts

Name of Companies/Corporation	2018-2019			Total as at 30.06.2018
	Irregular Receivable of Gas margin	Inter Company Current A/C	Total as at 30.06.2019	
Titas Gas Transmission & Distribution Company Ltd. (TGTDCCL)	124,596,387	(40,928)	124,555,459	90,959,726
Bakhrabad Gas Distribution Company Ltd. (BGDCL)	-	-	-	94,298,577
Jalalabad Gas Transmission & Distribution System Ltd. (JGTDSL)	-	8,220,633	8,220,633	8,220,633
Sylhet Gas Fields Ltd. (SGFL)	-	(49,852,379)	(49,852,379)	(49,837,541)
Bangladesh Petroleum Exploration and Production Company Ltd. (BAPEX)	-	87,920,326	87,920,326	87,920,326
Rupantarita Prakritik Gas Company Ltd. (RPGCL)	-	10,790	10,790	10,790
Gas Transmission Company Ltd. (GTCL)	-	237,979,440	237,979,440	267,726,870
Sundarban Gas Company Ltd. (SGCL)	187,040,848	5,729	187,046,577	5,729
Karnafuly Gas Distribution Company Ltd. (KGDCL)	-	-	-	-
Pashchimanchal Gas Company Ltd. (PGCL)	-	-	-	-
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	959,363,222	11,625,489	970,988,711	1,872,058,759
Total	1,271,000,457	295,869,100	1,566,869,557	2,371,363,869



Notes on Income Statement

28 Gas Sales

Fieldwise

Name of Fields	2018-2019		2017-2018	
	Quantity in MCM	Sales (Taka)	Quantity in MCM	Sales (Taka)
Titas Gas Field	5,191,361.998	9,895,000,611	5,525,870.722	22,251,228,751
Habiganj Gas Field	2,238,726.333	3,787,316,914	2,258,077.884	7,588,894,340
Bakhrabad Gas Field	307,263.940	656,590,025	335,633.794	1,424,602,642
Narsingdi Gas Field	281,630.458	535,747,474	283,816.184	1,153,253,013
Meghna Gas Field	116,568.984	213,548,284	130,692.451	424,281,069
Total	8,135,551.713	15,088,203,308	8,534,091.035	32,842,259,815

Sales of gas to distribution companies were 8,135,551.713 MCM out of Gas Production 8,146,647.345 MCM. There was no unaccounted gas considering flared and used for production of 11,095.632 MCM.

Company/Corporation wise Gas sales is follows :

Name of Companies/ Corporation	2018-2019				2017-2018			
	Quantity in MCM	Sales (Taka)	SD & VAT	Net Sales	Quantity in MCM	Sales (Taka)	SD & VAT	Net Sales
1	2	3	4	5 (3-4)	6	7	8	9 (7-8)
TGTDCL	5,166,603.057	9,643,984,968	6604924509	3,039,060,459	5,983,053.365	22,448,016,439	21081326526	1,366,689,913
BGDCL	910,820.886	1,635,078,469	1094388169	540,690,300	924,979.272	2,710,465,215	2498876703	211,588,512
KGDC	307,263.940	644,492,516	457754430	186,738,086	335,633.794	1,320,460,440	1243360393	77,100,047
JGTDCL	713,678.843	1,187,484,175	755954399	431,529,776	717,556.199	2,048,513,650	1885105861	163,407,789
PGCL	641,937.682	1,103,390,754	713217910	390,172,844	239,549.900	1,054,030,173	997795096	56,235,077
SGCL	395,247.305	525,522,227	305848567	219,673,660	333,318.505	591,973,665	516977001	74,996,664
Petrobangla	-	348,250,199	-	348,250,199	-	2,668,800,233	0	2,668,800,233
Total	8,135,551.713	15,088,203,308	9,932,087,984	5,156,115,324	8,534,091.035	32,842,259,815	28,223,441,580	4,618,818,235

29 Petroleum Product Sales

Product	2018-2019		2017-2018	
	Quantity in Litre	Sales (Taka)	Quantity in Litre	Sales (Taka)
Motor Spirit (MS)	8,593,579	515,614,740	17,333,977	1,031,487,320
High Speed Diesel (HSD)	31,271,790	1,618,958,942	38,751,340	2,181,044,813
Premium on Condensate handling	-	14,433,075	-	-
Total Sales	39,865,369	2,149,006,757	56,085,317	3,212,532,133

30 Supplementary Duty & Vat

Supplementary Duty & Vat- Gas

Field Name	2018-2019			2017-2018		
	SD	VAT	Total	SD	VAT	Total
Titas Gas Field	3,311,140,271	3,310,692,443	6,621,832,714	16,019,467,391	3,237,382,095	19,256,849,486
HBJ Gas Field	953,947,225	1,403,027,892	2,356,975,117	5,009,464,673	1,360,067,610	6,369,532,283
BKB Gas Field	187,989,253	269,765,176	457,754,429	1,002,936,191	240,424,202	1,243,360,393
NGF Gas Field	177,487,079	179,098,942	356,586,021	834,479,974	165,512,299	999,992,273
MGF Gas Field	54,009,462	84,930,241	138,939,703	269,827,891	83,879,254	353,707,145
Total (A)	4,684,573,290	5,247,514,694	9,932,087,984	23,136,176,120	5,087,265,460	28,223,441,580

VAT On POL

Product	2018-2019		2017-2018	
	Quantity	Sales	Quantity	Sales
Motor Spirit (MS)	67,254,123	67,254,123	135,722,375	135,722,375
High Speed	224,341,007	224,341,007	288,204,386	288,204,386
Cond. Handling	1,882,575	1,882,575	-	-
Total (B)	293,477,705	293,477,705	423,926,761	423,926,761
Total A+B	4,684,573,290	5,540,992,399	10,225,565,689	28,647,368,341

31 Net sales

Product	2018-2019			2017-2018		
	Gross Sales	SD & VAT	Net Sales	Gross Sales	SD & VAT	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Gas	15,088,203,308	9,932,087,984	5,156,115,324	32,842,259,815	28,223,441,580	4,618,818,235
Petroleum Product	2,149,006,757	293,477,705	1,855,529,052	3,212,532,133	423,926,761	2,788,605,372
Total	17,237,210,065	10,225,565,689	7,011,644,376	36,054,791,948	28,647,368,341	7,407,423,607

31.1 Gas

Field Name	2018-2019			2017-2018		
	Gross Sales	SD & VAT	Net Sales	Gross Sales	SD & VAT	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Titas Gas Field	9,895,000,611	6,621,832,714	3,273,167,897	22,251,228,751	19,256,849,486	2,994,379,265
HBJ Gas Field	3,787,316,914	2,356,975,117	1,430,341,797	7,588,894,340	6,369,532,283	1,219,362,057
BKB Gas Field	656,590,025	457,754,429	198,835,596	1,424,602,642	1,243,360,393	181,242,249
NGF Gas Field	535,747,474	356,586,021	179,161,453	1,153,253,013	999,992,273	153,260,740
MGF Gas Field	213,548,284	138,939,703	74,608,581	424,281,069	353,707,145	70,573,924
Total	15,088,203,308	9,932,087,984	5,156,115,324	32,842,259,815	28,223,441,580	4,618,818,235

31.2 Petroleum Product

Category	2018-2019			2017-2018		
	Gross Sales	Vat	Net Sales	Gross Sales	Vat	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Own	1,640,152,409	227,105,414	1,413,046,995	1,953,839,553	259,749,431	1,694,090,122
Purchased	494,421,273	64,489,716	429,931,557	1,258,692,580	164,177,330	1,094,515,250
Pre.-Cond.	14,433,075	1,882,575	12,550,500			
Total	2,149,006,757	293,477,705	1,855,529,052	3,212,532,133	423,926,761	2,788,605,372

32 Production costs including depreciation

Particulars	Sub-N	2018-2019	2017-2018
Pay and allowances of production personnel	32 (A)	777,961,346	805,058,378
Repairs and maintenance	32 (B)	268,467,474	325,992,860
Other production costs	32 (C)	399,319,335	419,384,285
Support costs (See Footnote)	32 (D)	637,396,098	623,632,091
Total Production Cost		2,083,144,253	2,174,067,614
Adjustment of Closing Stock	32 (E)	61,928,980	157,437,949
Total Production Cost (A)		2,145,073,232	2,331,505,563
Depletion of oil and gas wells	N-16	1,550,944,309	1,556,648,402
Depreciation of other tangible assets	N-15	591,537,818	590,796,531
Sub -Total (B)		2,142,482,127	2,147,444,933
Total (A+B)		4,287,555,359	4,478,950,496

Footnote:

- a) Production costs exclude all management charges by Petrobangla
b) Directors' fees amounting to taka 976,000 and the audit fees amounting to taka 242,264 are included in the above production cost (Support cost). In pursuance of Sec. 185, schedule-11(note-3) of the Company Act.1994, all employees of the company receive yearly more than 36,000 taka.

Pay & allowances of production personnel -32 (A)	2018-2019	2017-2018
Pay of officers & staff	218,282,399	231,526,147
Bonus	72,423,516	68,361,687
Conveyance allowance & expenses	2,212,516	2,108,592
Education allowance	3,093,444	4,566,453
House rent allowance	70,147,752	66,053,002
Contribution to pension fund	250,874,924	265,383,595
Contribution to provident fund	727,145	686,995
Gratuity	999,277	957,352
Leave pay	18,627,996	27,991,934
Lunch subsidy	12,989,030	12,235,115
Gas allowance	6,071,582	6,405,478
Overtime	114,543,947	112,239,462
Shift allowance	3,023,074	3,041,412
Other: House upkeep	878,900	806,954
Washing allowance	202,425	181,203
Utility	2,016,196	1,979,843
Water & Sewerage	847,223	533,154
Total	777,961,346	805,058,378
Repairs & maintenance : 32 (B)	2018-2019	2017-2018
Repair & maint. of vehicle	14,005,346	10,669,921
Repair & maint. of field, plant & machinery	231,592,105	300,810,722
Repair & maint. of building etc.	18,306,889	11,418,187
Repair & maint. of furniture, fixture & office equipt.	4,563,134	3,094,030
Total	268,467,474	325,992,860
Other production costs- 32 (C) :	2018-2019	2017-2018
Medical expenses	28,962,976	28,271,855
Electricity & electric supplies	9,245,916	11,168,303
Petrol, oil & lubricant(POL)	4,934,983	5,084,234
Handling & transport expenses (Incl. carrying cost of MS & HSD Tk 326.09 lac as per GOB)	35,599,450	47,536,850
Printing & stationery	2,178,513	2,202,507
Training expenses	28,936,543	21,143,006
Travelling expenses	3,487,128	3,203,797
Rent rates & taxes	3,718,060	2,744,119
Entertainment & messing expenses	16,803,502	7,346,375
Liveries & uniforms	17,697,818	13,574,652
Postage, telephone, telegraph & telex	477,043	699,982
Safety & security	127,398,695	129,958,555
Insurance expenses	12,597,922	11,308,096
VAT & SD on gas(Own use)in plant/generator	20,827,374	49,448,761
Books, periodicals & newspaper	120,769	118,660
Cookeries & cutleries	159,760	100,681
Casual Labour	71,248,923	71,430,176
Employees' tiffin expenses	7,160,432	6,263,072
Washing expenses	1,051,080	1,105,774
Soft furnishing	196,175	46,543
Stock expenses/Fuel for production	2,231,097	3,956,195
Others(Gardening, office cleaning, transfer expense etc.)	4,285,176	2,672,092
Total	399,319,335	419,384,285



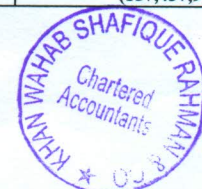
Support costs – 32 (D)	2018-2019	2017-2018
a) Pay & allowances of support personnel		
Pay of officers & staff	146,240,547	156,217,093
Bonus	44,303,820	42,928,738
Conveyance allowance & expenses	724,602	731,711
Education allowance	1,713,325	1,971,997
House rent allowance	36,006,610	32,567,870
Contribution to provident fund	484,763	457,997
Contribution to pension fund	167,249,949	144,910,193
Gratuity	1,498,916	638,235
Leave pay	21,273,916	17,136,188
Lunch subsidy	4,973,632	4,841,800
Gas allowance	2,859,097	3,014,497
Overtime	28,877,129	30,295,665
Shift allowance	80,932	133,527
Others : House Upkeep	1,058,293	959,618
Washing Allowance	226,286	209,498
Utility	470,681	466,604
Water & Sewerage	2,418,112	2,000,223
Sub-Total	460,460,610	439,481,454

b) Other Support costs	2018-2019	2017-2018
Medical expenses	21,834,940	19,769,640
Electricity & electric supplies	4,929,042	5,001,588
Office rental	3,234,360	3,431,360
Petrol, oil & lubricant(POL)	6,059,875	7,228,683
Transport expenses	9,612,756	8,448,214
Printing & stationery	4,778,730	5,589,718
Training expenses	19,852,452	21,141,322
Travelling expenses	6,925,397	7,223,993
Entertainment & messing expenses	4,687,859	8,349,102
Liveries & uniforms	9,928,163	6,704,594
Postage, telephone, telegraph & telex	3,533,118	3,665,510
Insurance expenses	9,749,733	8,829,894
Welfare expenses	4,761,472	4,459,095
Legal fees	1,371,945	3,508,560
Director's fees & expenses	5,840,895	5,313,375
Audit fees	242,264	245,014
Corporate social responsibility/Subscription	7,891,300	11,493,446
Advertisement	1,405,221	2,972,303
Books, periodicals & newspaper	1,258,703	1,195,491
Bank charges	2,724,116	2,300,567
Cookeries & cutleries	493,610	163,632
Casual Labour	24,362,792	24,185,473
Employees' tiffin expenses	1,700,513	1,936,022
Washing expenses	718,487	632,361
Soft furnishing	914,985	1,025,915
Fuel for generator	5,600,028	3,909,478
School operating expenses	5,800	1,063,328
Other honorarium	1,755,800	1,588,590
Others(Development activities, Recruitment exp,Gardening, office cleaning, transfer exp etc .)	10,761,133	12,774,369
Sub-Total	176,935,488	184,150,637
Total (a+b)	637,396,098	623,632,091

32.E Details of Net increase/(Decrease) in Closing stock of petroleum products are as follows:

Stock of petroleum products are valued at net realisable value in accordance with IAS-2, Para-4 .

Product	2018-2019			2017-2018		
	Quantity in Litre	Rate per Litre	Value (Taka)	Quantity in Litre	Rate per Litre	Value (Taka)
Closing Stock						
Motor Spirit (MS)-Titas	49,344	51.67391	2,549,797	133,941	51.67391	6,921,255
Motor Spirit (MS)-BKB	29,342	51.26543	1,504,230	177,756	51.26543	9,112,738
Diesel (HSD)-Titas	773,524	47.32609	36,607,866	767,023	47.32609	36,300,200
Diesel (HSD)-BKB	17,108	46.91761	802,666	250,247	46.91761	11,740,991
Condensate	3,375,307	36.93040	124,651,438	4,439,968	36.93040	163,969,794
Total (a)	4,244,625		166,115,998	5,768,935		228,044,978
Opening Stock						
Motor Spirit (MS)-Titas	133,941	51.67391	6,921,255	88,465	51.72391	4,575,756
Motor Spirit (MS)-BKB	177,756	51.26543	9,112,738	476,235	51.31543	24,438,204
Diesel (HSD)-Titas	767,023	47.32609	36,300,200	825,387	49.98478	41,256,788
Diesel (HSD)-BKB	250,247	46.91761	11,740,991	350,464	49.57630	17,374,708
Condensate	4,439,968	36.93040	163,969,794	8,064,832	36.93040	297,837,472
Total (b)	5,768,935		228,044,978	9,805,383		385,482,927
Adjustment of Closing Value (a-b)			(61,928,980)			(157,437,949)



33 Purchase of condensate

Name of the company	2018 - 2019	2017-2018
Condensate purchase from Bapex - Saldanadi	1,307,894	653,947
Condensate purchase from Bapex - Begumganj	2,938,516	-
Condensate purchase from Bapex - Semutang	1,742,203	1,160,152
Condensate purchase from Petrobangla/IOC - Tullow (Bangura)	114,429,754	574,361,547
Condensate purchase from Bapex - Fenchuganj	-	653,947
Condensate purchase from Bapex - Sundalpur	653,947	-
Condensate purchase from Bapex - Srikail	200,893,144	209,901,972
Condensate purchase from Bapex - Rupganj	628,516	1,307,894
Total	322,593,974	788,039,459

34 Petrobangla service charges

An amount of Taka 37,350,000 has been charged to profit and loss account as Petrobangla management service charges.

35 Non-operational income

Particulars	2018-2019	2017-2018
Sale of tender schedules	659,700	274,000
Penalties & fines received	209,721	158,693
Forfeiture of earnest money & security deposit	263,421	226,011
Equipment Rent	20,000	2,600
Sale of fixed assets	4,322,894	910,243
Sale of scrape materials	2,731,671	1,276,489
Liquidated damage	453,286	1,093,490
Others (utility cost recovered from contractors/suppliers)	1,050,683	97,603
Total	9,711,376	4,039,129

36 Financial Income/ (Costs)

Particulars	2018-2019	2017-2018
Interest Cost		
Foreign loans	(342,937,308)	(349,559,710)
Local loans	(339,351,805)	(322,982,680)
SOD Loan	-	(22,027)
Total Interest Cost	(682,289,113)	(672,564,417)
Exchange Rate Fluctuation Loss/Gain	(65,157,462)	-
Total Financial Cost	(747,446,575)	(672,564,417)
Interest Income		
Interest on STD A/C	45,551,194	50,717,031
Interest on FDR	774,969,500	483,454,653
Interest on House Building Loan	10,312,155	9,823,574
Interest on Computer Loan	184,247	257,557
Total Interest Income	831,017,096	544,252,815
Net Interest (Cost)/ Income	83,570,521	(128,311,602)

37 Beneficiaries' Participation in profits

Beneficiaries' Profit Participation and Welfare Fund is made on the basis of 5% of the net profits before corporate taxation as per provisions of the Companies Profits (Workers' Participation) Act, 1968 subsequently incorporated in Bangladesh Labour Act-2006 & amended in 2013 and is payable to workers (beneficiaries) as defined in the said Act.

Contingent liability.

Tax assessment up to income year 2015-2016 has been completed except FY 1997-98, 1998-99, 2000-01, 2003-04, 2004-05, 2005-06, 2006-07 and 2012-2013. Some inconsistencies exist in computation of total taxable income and tax liability against above mentioned financial years. The company apprised the tax adviser of the said matter and urged him to resolve those inconsistencies. Until finalization of the aforesaid disputes, the following will be treated as contingent liability.

F/Year	Tax liability/refund as per Assessment order	Tax liability/refund as per return	Contingent liability
01	02	03	04 (02-03)
1997-1998	19,485,709	(7,573,582)	27,059,291
1998-1999	(17,594,437)	(21,773,658)	4,179,221
2000-2001	(40,707,682)	(40,719,153)	11,471
2003-2004	(19,240,599)	(24,933,122)	5,692,523
2004-2005	(13,589,151)	(81,870,272)	68,281,121
2005-2006	59,691,315	(371,005,002)	430,696,317
2006-2007	(205,749,505)	(400,104,388)	194,354,883
2012-2013	1,395,440,214	(547,114,858)	1,942,555,072
Total	1,177,735,864	(1,495,094,035)	2,672,829,899

It is also noted that Income Tax assessment for the FY 2005-06 was assessed by the Tax authority under section 82C & 83(2) of IT Ordinance 1984, against of which the company appealed to the Appellate Tribunal but failed to have verdict in favor. Then the company submitted an appeal to the Hon'ble High Court Division against that verdict. Now it is under jurisdiction of Hon'ble High Court Division of Supreme Court. Besides this, tax authority made assessment for the FY 2012-2013 under section 82C & 83(2) of IT Ordinance 1984. The company appealed to the Tax Appellate Tribunal. The tribunal gave a verdict favoring the company to assess the tax under 5th schedule of Income Tax Ordinance 1984. The DCT made assessment under 5th schedule but disallowed depreciation cost under 3rd schedule and interest cost of long term loan. Finalisation of the said tax matter is under consideration of Taxes Appellate Tribunal.

38 Related party disclosures

i) Related party transactions

During the period, the company carried out a number of transactions with related parties in the normal course of business and on an arms' length basis. The name of these related parties, nature of these transactions and their total value have been set out in accordance with the provisions of IAS 24: Related Party Disclosure.

Name of Party	Nature of Transactions	Transactions Value (Taka)	
		01 July 2018 to 30 June 2019	01 July 2017 to 30 June 2018
Bangladesh Petroleum Expl. and Production Co. Ltd. (BAPEX)	Condensate purchase	203,943,241	212,370,018
Sylhet Gas Fields Ltd. (SGFL)	Condensate purchase	-	-
Titas Gas Transmission and Distribution Co. Ltd. (TGTDC)	Condensate purchase	628,516	1,307,894
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	Condensate purchase	114,429,754	574,361,547
Titas Gas Transmission and Distribution Co. Ltd. (TGTDC)	Gas sale	9,643,984,968	22,448,016,439
Bakhrabad Gas Distribution Co. Ltd. (BGDCL)	Gas sale	1,635,078,469	2,710,465,215
Karnafuly Gas Distribution Co. Ltd. (KGDCL)	Gas sale	644,492,516	1,320,460,440
Jalalabad Gas Trans. & Distribution System Ltd. (JGTDSL)	Gas sale	1,187,484,175	2,048,513,650
Pashchimanchal Gas Company Ltd. (PGCL)	Gas sale	1,103,390,754	1,054,030,173
Sundorban Gas Company Ltd. (SGCL)	Gas sale	525,522,227	591,973,665
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	Support for shortfall	348,250,199	2,668,800,233
Padma Oil Company Ltd. (POCL)	Petroleum Product sale	-	77,127,857
Bangladesh Petroleum Corporation (BPC)	Petroleum Product sale	2,134,573,682	2,735,455,243
Meghna Petroleum Ltd. (MPL)	Petroleum Product sale	-	479,496,934
CVO, AMTSPL, SRPL, URPL, PHP, Super refinery.	Condensate Handling	464,047,754	-

ii) Particulars of Directors of Bangladesh Gas Fields Company Limited as at June 30, 2019:

Name of Directors	Board of Director of Bangladesh Gas Fields Company Limited	Entities where they have interests
Mr. Abu Hena Md. Rahmatul Muneem	Chairman	Senior Secretary, Energy & Mineral Resources Division, Ministry of Power, Energy and Mineral Resources. Govt. of Bangladesh.
Mr. Istiaque Ahmad	Director	Ex-Secretary, Ministry of Environment and Forest, Govt. of Bangladesh.
Mr. Muhammad Imaduddin	Director	Ex-Director (PSC), Petrobangla.
Mr. Md. Abu Zubair Hossain Bablu	Director	Joint Secretary (Administration-3) Energy & Mineral Resources Division, Dhaka.
Mr. Nazmul Ahsan	Director	Joint Secretary (Development), Energy & Mineral Resources Division, Dhaka.
Mr. Md. Harun-Or-Rashid	Director	Director (Finance) Petrobangla, Dhaka
Mr. Md. Zahir Raihan	Director	Joint Secretary Energy & Mineral Resources Division, Dhaka.
Mr. Md. Kamruzzaman	Director	Director (Operation & Mines), Petrobangla, Dhaka
Mr. Md. Taufiqur Rahman Tapu	Managing Director	Managing Director of Bangladesh Gas Fields Company Limited.



Bangladesh Gas Fields Company Ltd.
(A Company of Petrobangla)
Capital Work In Progress
As at June 30, 2019

Annexure- A

Amount in Taka

SL No	Particulars	Balance as at 01.07.2018	Addition during the year	Cumulative Balance as at 30.06.2019	Transferred upto Previous Year	Transferred Current Year	Cumulative Transferred	Balance as at 30.06.2019
1	2	3	4	5 (3+4)	6	7	8 (6+7)	9 (5-8)
01	Workover of 7 Wells at Titas/Habiganj Bakhrabad and Narsingdi Field	474,452,752	494,142,023	968,594,775	457,890	806,853,347	807,311,237	161,283,538
02	Well Head Compressor Titas-A	43,613,765	42,335,014	85,948,779	793,549	-	793,549	85,155,230
03	Compressor Project Titas C & NGF	325,177,584	601,808,602	926,986,186	8,711,593	-	8,711,593	918,274,593
	Total Project	843,244,101	1,138,285,639	1,981,529,740	9,963,032	806,853,347	816,816,379	1,164,713,361
04	Civil Construction	31,708,225	86,020,746	117,728,971	-	69,604,276	69,604,276	48,124,695
	Total	874,952,326	1,224,306,385	2,099,258,711	9,963,032	876,457,623	886,420,655	1,212,838,056



Bangladesh Gas Fields Company Limited

(A Company of Petrobangla)

Budget Variance with Actual Expenditure

For the year ended 30 June 2019

Taka in lac

Sl. No.	Particulars	2017-2018	2018-2019		Variance
		Actual	Budget	Actual	
A. Cash Expenses					
1	Pay of Officers & Staff	3877.43	4,040.00	3,645.23	394.77
2	Bonus	1,112.90	1,235.00	1,167.27	67.73
3	Conveyance Allowance	28.40	30.00	29.37	0.63
4	Education assistance alw.	65.39	100.00	48.07	51.93
5	House Rent Allowance	986.21	1,227.00	1,061.54	165.46
6	Contribution to Providend Fund (CPF)	11.45	12.00	12.12	(0.12)
7	Pension	4,102.94	4,222.00	4,181.25	40.75
8	Leave Pay	451.28	444.00	399.02	44.98
9	Lunch Subsidy	170.77	200.00	179.63	20.37
10	Gas Allowance	94.20	100.00	89.31	10.69
11	Employees Income Tax		250.00		250.00
12	Overtime	1,425.35	1,400.00	1,434.21	(34.21)
13	Medical Expenses	480.42	543.00	507.98	35.02
14	Electricity & Electric Supplies	161.70	207.70	141.75	65.95
15	Gratuity	15.96	212.00	24.98	187.02
16	Office Rent	34.31	36.00	32.35	3.65
17	Petrol, Oil & Lubricant (POL)	123.13	170.00	109.95	60.05
18	Handling & Transport (Includes carrying cost of MS & HSD Tk 207.79 lac as per GOB order)	559.85	556.00	452.12	103.88
19	Rep. & Maint. of Vehicles	106.70	200.00	140.05	59.95
20	Rep. & Maint. of Field, Plant & Machinery	3,008.11	5,340.00	2,315.92	3,024.08
21	Rep. & Maint. of Building etc.	114.18	271.00	183.07	87.93
22	Rep. & Maint. of Furniture, Fixt & Office Eqpt	30.94	79.00	45.64	33.36
23	Printing & Stationery	77.92	85.00	69.57	15.43
24	Training Expenses	422.84	455.00	487.89	(32.89)
25	Travelling Expenses	104.28	125.00	104.13	20.87
26	Rent rate & Taxes	27.44	50.00	37.18	12.82
27	Entertainment & Messing Expenses	156.95	247.00	214.91	32.09
28	Liveries & Uniforms	202.79	325.00	276.26	48.74
29	Postage, Telephone, Telegraph & Telex	43.65	70.00	40.10	29.90
30	Safety & Security Expenses (Ansar etc.)	1,299.59	1,565.00	1,273.99	291.01
31	Insurance Expenses	201.38	247.00	223.48	23.52
32	Welfare Expenses	44.59	50.00	47.61	2.39
33	Legal fees	35.09	61.00	13.72	47.28
34	Director fees & Expenses	53.13	60.00	58.41	1.59
35	Audit fees	2.45	3.00	2.42	0.58
36	Corporate social resposibilty/Subscription	114.93	80.00	78.91	1.09
37	Advertisement	29.72	46.00	14.05	31.95
38	VAT & SD on Gas (own use) in Plant/Generator	494.49	630.00	208.27	421.73
39	Books & Periodicals	13.14	33.00	13.79	19.21
40	Corporation Overhead	610.83	373.50	373.50	-
41	Bank Charges	23.01	35.00	27.24	7.76
42	Crockeries & Cutleries	2.64	6.00	6.53	(0.53)
43	Casual labour	956.16	1,008.00	956.12	51.88
44	Employees' Tiffin Allow. & exp.	81.99	108.00	88.61	19.39
45	Washing Allowances & exp.	17.38	32.00	17.70	14.30
46	Shift Allowances/Hardship Allow.	31.75	33.55	31.04	2.51
47	Residential Furnishing/Soft Furnishing	10.72	22.00	11.11	10.89
48	Stock expenses (Fuel for Head office Generator)	78.66	100.00	78.31	21.69
49	School Operating Expenses	10.63	15.00	0.06	14.94
50	Other Honorium	15.89	18.00	17.56	0.44
51	Others (Utility, Recruitment exp, Development activ. etc.)	225.84	430.00	231.64	198.36
	Sub- Total	22,351.50	27,187.75	21,204.94	5,982.81
	Closing Stock Adjustment (POL)	1,574.38		619.29	
	Sub- Total (A)	23,925.88	27,187.75	21,824.23	5,982.81
B. Non Cash Expenses					
51	Depreciation & Depletion	21,474.45	22,856.00	21,424.82	1,431.18
	Sub- Total (B)	21,474.45	22,856.00	21,424.82	1,431.18
	Grand Total : (A+B)	45,400.33	50,043.75	43,249.05	7,413.99

Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Key Performance Indicator (KPI)
For the year ended 30 June 2019

Particulars	2018-2019	2017-2018
(Tk in lac)		
1) Return on capital employed		
Net profit before tax	23,345.56	18,573.24
Total capital employed	<u>662,656.83</u>	<u>609,700.04</u>
	3.52 %	3.05 %
2) Rate of Return on average net fixed assets (ROR)		
Net profit after tax	15,174.61	12,072.61
Interest charges	<u>6,822.89</u>	<u>6,725.64</u>
	21,997.50	18,798.25
Average net fixed assets	<u>304,594.59</u>	<u>318,897.40</u>
	7.22 %	5.89 %
3) Return on sales		
Net profit before tax	23,345.56	18,573.24
Total sales revenues (Net)	<u>70,116.44</u>	<u>74,074.24</u>
	33.30 %	25.07 %
4) Debt-Equity ratio (60:40)		
Year end long term Loans:		
Long term loan	214,745.28	217,048.82
Reserve for exchange fluctuation	<u>4,765.90</u>	<u>4,171.83</u>
	<u>219,511.18</u>	<u>221,220.65</u>
Capital and reserves:		
Share capital	24,471.23	24,471.23
GOB contribution to equity	55,853.81	53,432.58
Capital reserves(excluding HCDF)	5,629.70	6,333.90
General reserves	<u>201,961.42</u>	<u>173,680.26</u>
	<u>287,916.16</u>	<u>257,917.97</u>
Debt : Equity	43:57	46 : 54
5) Debt- Service Ratio : (Not less than 1.2 times)		
Net Revenue:		
Net profit after tax	15,174.61	12,072.61
Interest charges	6,822.89	6,725.64
Depreciation & depletion	<u>21,424.82</u>	<u>21,474.45</u>
	<u>43,422.32</u>	<u>40,272.70</u>
Debt service requirement		
Interest charges	6,822.89	6,725.64
Current portion of long term loan	<u>11,253.00</u>	<u>3,109.76</u>
	<u>18,075.89</u>	<u>9,835.40</u>
Debt- Service Ratio :	2.40 Times	4.09 Times
6) Debtors in months		
A) Gas :		
Debtors	25,027.14	79,033.41
Average of sales for 3 preceding months	<u>8,737.00</u>	<u>26,327.70</u>
	2.86 months	3.00 months
B) Gas & Petroleum products :		
Debtors	43,121.36	111,954.21
Average of sales for 3 preceding months	<u>10,252.56</u>	<u>28,911.67</u>
	4.21 months	3.87 months

7) Liquidity ratio (1:1)

Cash assets & cash equivalent assets	284,124.46	310,693.80
Total current liabilities	<u>133,491.27</u>	<u>201,338.09</u>
	2.13 : 1	1.54 : 1

8) Current ratio (2:1)

Total current assets	157,622.17	249,666.50
Total current liabilities	<u>133,491.27</u>	<u>201,338.09</u>
	1.18 : 1	1.24 : 1

9) Net profit before tax per employee

Net profit before tax	23,345.56	18,573.24
Average no. of employees	<u>863</u>	<u>849</u>
	27.05	21.88

10) Sales per employee

Total sales revenues (Net)	70,116.44	74,074.24
Average no. of employees	<u>863</u>	<u>849</u>
	81.25	87.25

11) Total unit cost (In taka)

Unit cost per MCM =	Total cost	5,137,852,128	5,152,913,874
	<u>Gas production in MCM</u>	<u>8,146,647</u>	<u>8,545,186</u>
		630.67	603.02
Unit cost per MCF =	Total cost	5,137,852,128	5,152,913,874
	<u>Gas production in MCF</u>	<u>287,696,407</u>	<u>301,770,682</u>
		17.86	17.08

12) Operating unit cost (In taka)

Unit cost per MCM =	Operating cost	3,630,138,108	3,758,963,457
	<u>Gas production in MCM</u>	<u>8,146,647</u>	<u>8,545,186</u>
		445.60	439.89
Unit cost per MCF =	Operating cost	3,630,138,108	3,758,963,457
	<u>Gas production in MCF</u>	<u>287,696,407</u>	<u>301,770,682</u>
		12.62	12.46

13) Direct operating unit cost (In taka)

Unit cost per MCM =	Direct operating cost	1,483,098,155	1,611,518,524
	<u>Gas production in MCM</u>	<u>8,146,647</u>	<u>8,545,186</u>
		182.05	188.59
Unit cost per MCF =	Direct operating cost	1,483,098,155	1,611,518,524
	<u>Gas production in MCF</u>	<u>287,696,407</u>	<u>301,770,682</u>
		5.16	5.34

14) % of Indirect cost over operating cost

Indirect cost X 100	637,396,098 X 100	623,632,091 X 100
<u>Total operating cost</u>	<u>3,630,138,108</u>	<u>3,758,963,457</u>
	17.56%	16.59%

15) % of net by-product sales over total net sales

Net by-product sales X 100	1,855,529,053 X 100	2,788,605,372 X 100
<u>Total net sales</u>	<u>7,011,644,376</u>	<u>7,407,423,607</u>
	26.46%	37.65%

16) Earning Per Share (Taka)

Net profit After Tax	1,517,461,135	1,207,260,776
<u>No of Shares</u>	<u>24,666,226</u>	<u>24,666,226</u>
	61.52	48.94

